

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

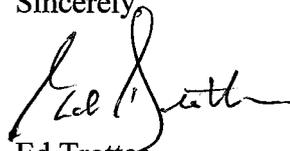
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1155-24
SE/NW, SEC. 24, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1155-24 B

RECEIVED
NOV 09 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1790' FNL, 2138' FWL** *637437X 40.023897 SE/NW*
At proposed prod. Zone *4431442Y -109.389431*

14. Distance in miles and direction from nearest town or post office*
18.86 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1790'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5023.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

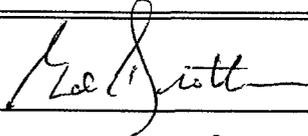
23. Estimated duration
45 DAYS

24. Attachments

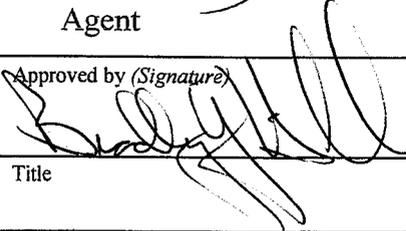
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-10-05
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Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

NOV 09 2005

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

EOG RESOURCES, INC.

T9S, R22E, S.L.B.&M.

R
22
E

R
23
E

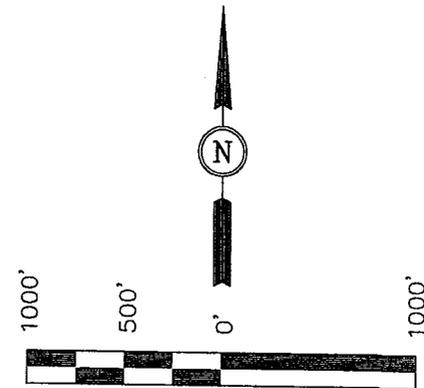
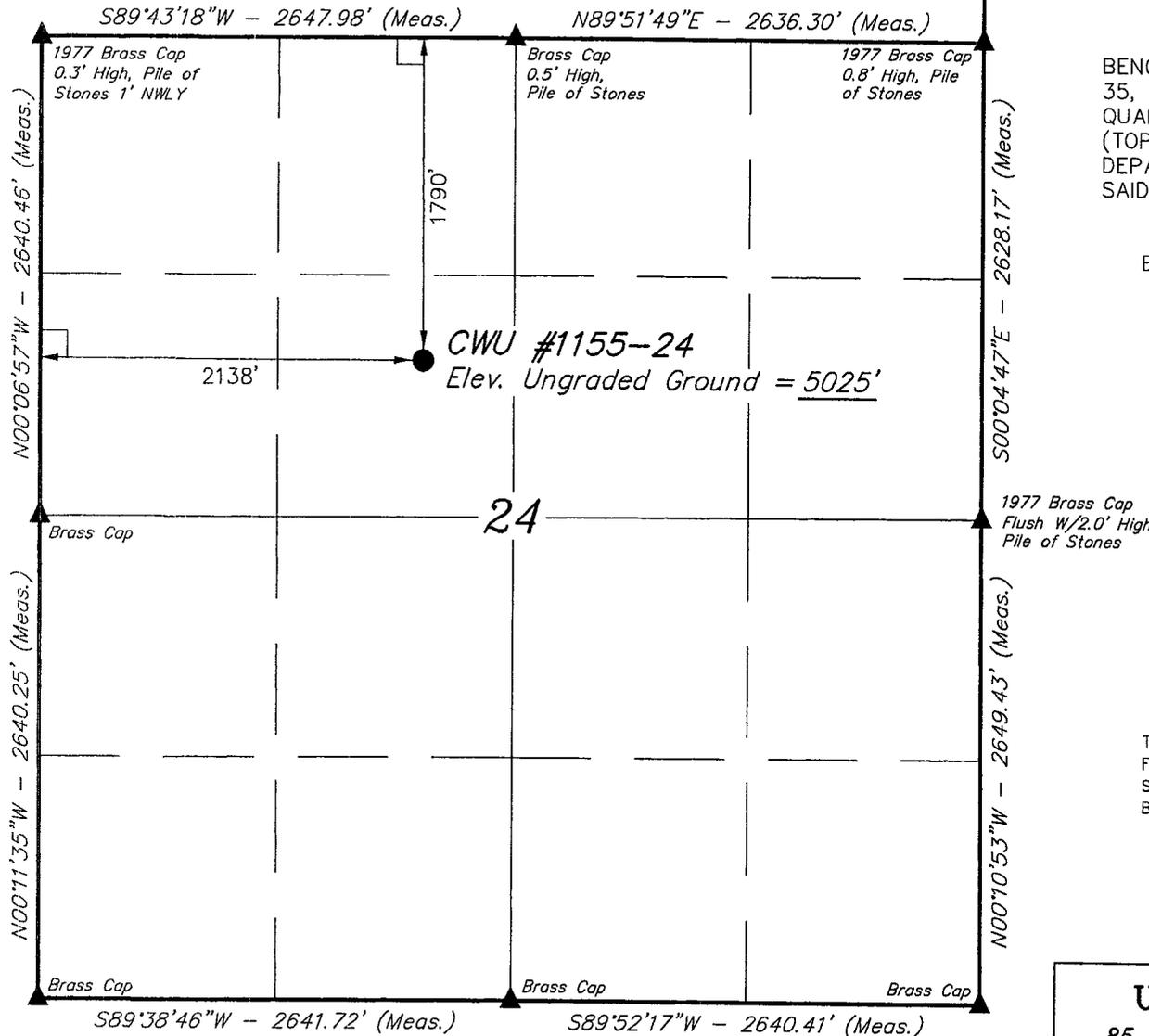
Well location, CWU #1155-24, located as shown in the SE 1/4 NW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE OF SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 061319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'25.82" (40.023839)
 LONGITUDE = 109°23'24.55" (109.390153)
 (NAD 27)
 LATITUDE = 40°01'25.94" (40.023872)
 LONGITUDE = 109°23'22.10" (109.389472)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-04-05	DATE DRAWN: 10-05-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1155-24
SE/NW, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,721'
Wasatch	4,718'
North Horn	6,800'
Island	7,013'
KMV Price River	7,237'
KMV Price River Middle	7,955'
KMV Price River Lower	8,782'
Sego	9,209'

Estimated TD: **9,400' or 200'± below Sego top**

Anticipated BHP: 5,135 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1155-24
SE/NW, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1155-24
SE/NW, SEC. 24, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 138 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

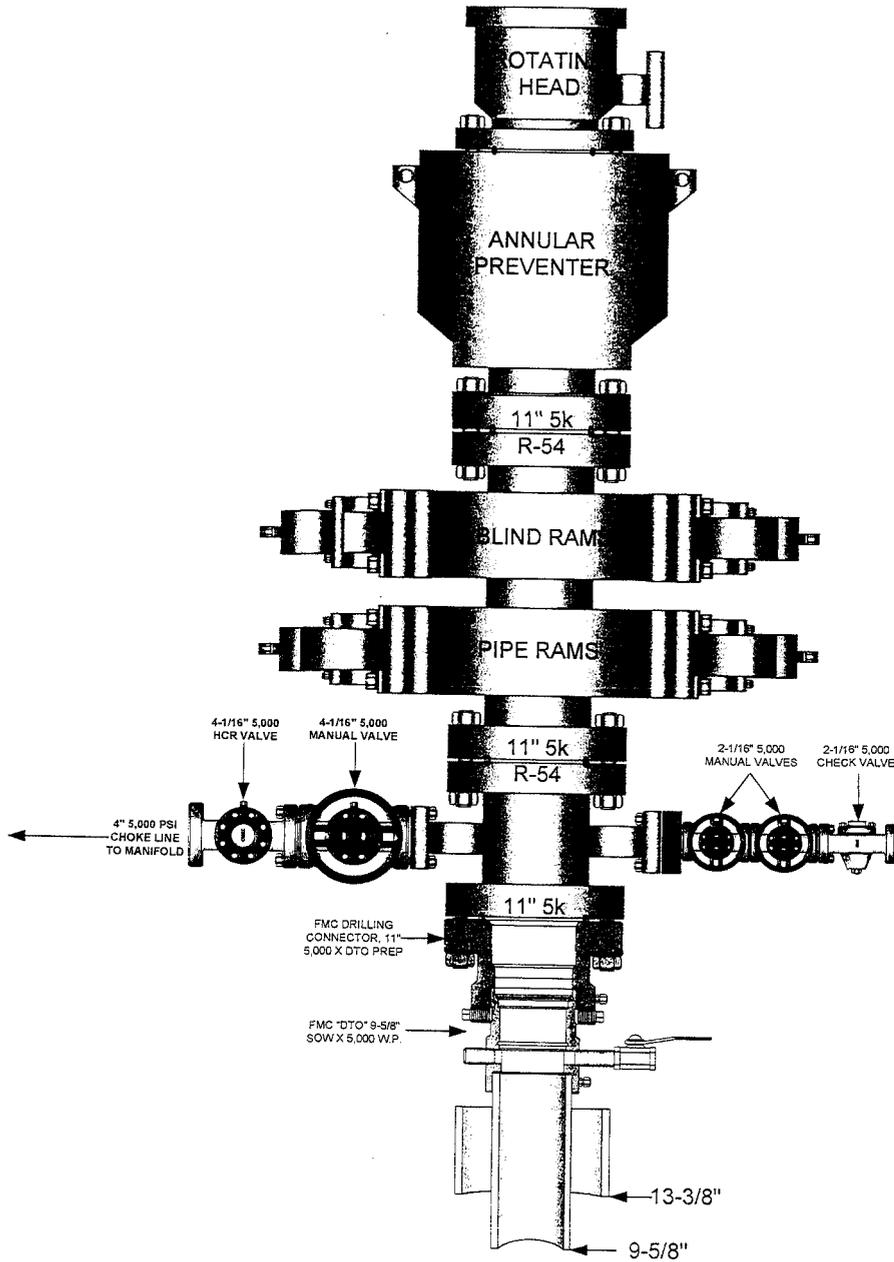
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

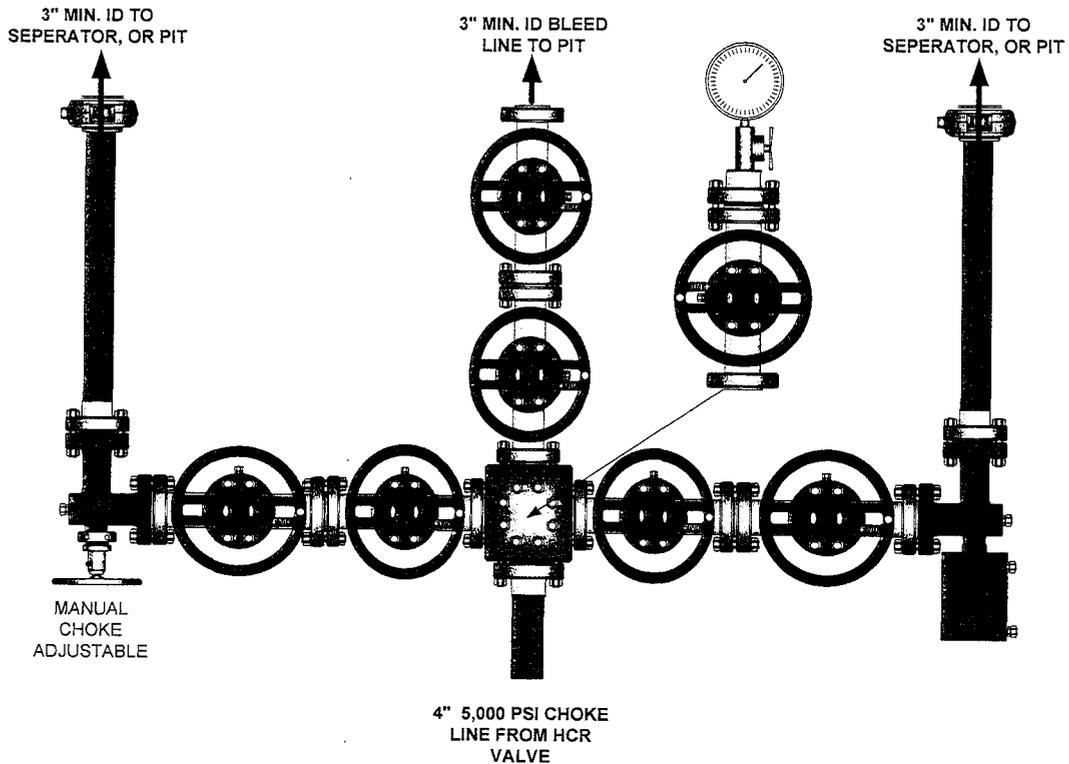
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1155-24
Lease Number: U-0282
Location: 1790' FNL & 2138' FWL, SE/NW, Sec. 24,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.86 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 65 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 40*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Hi-Crest Crested Wheatgrass – 9 pounds per acre

Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

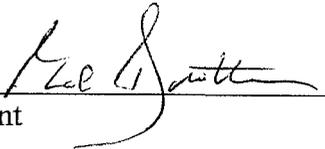
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1155-24 Well, located in the SE/NW of Section 24, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-7-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1155-24

SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 65' TO THE PROPOSED LOCATION.

EOG RESOURCES, INC.

CWU #1155-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.

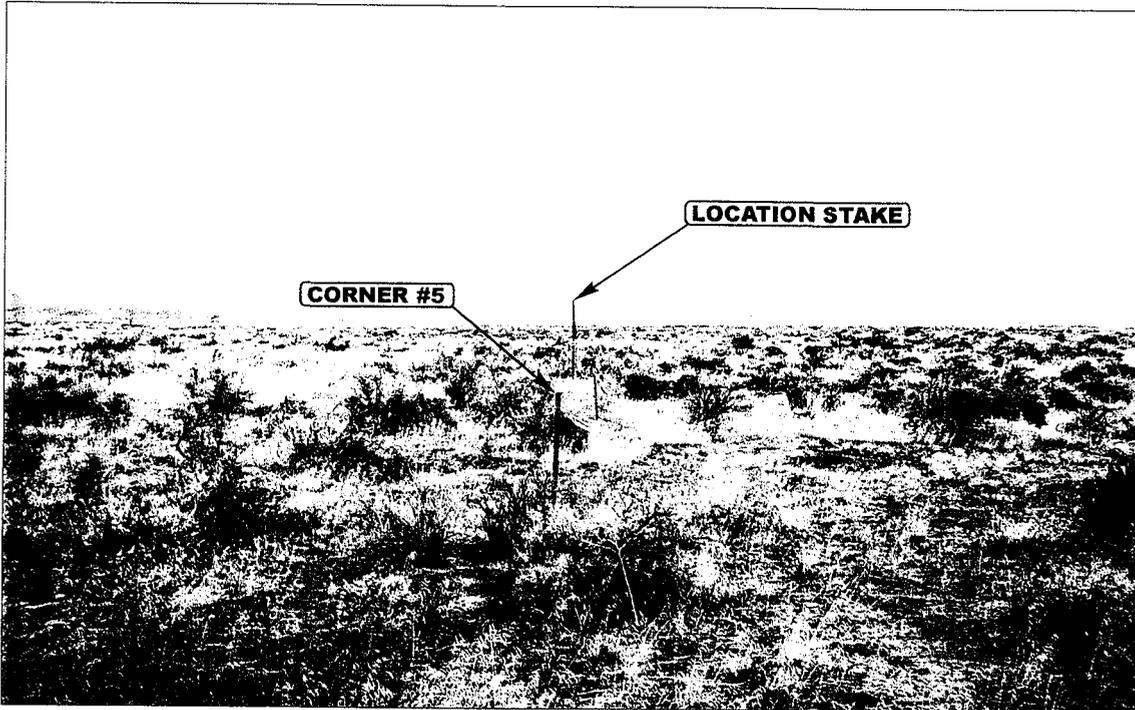


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

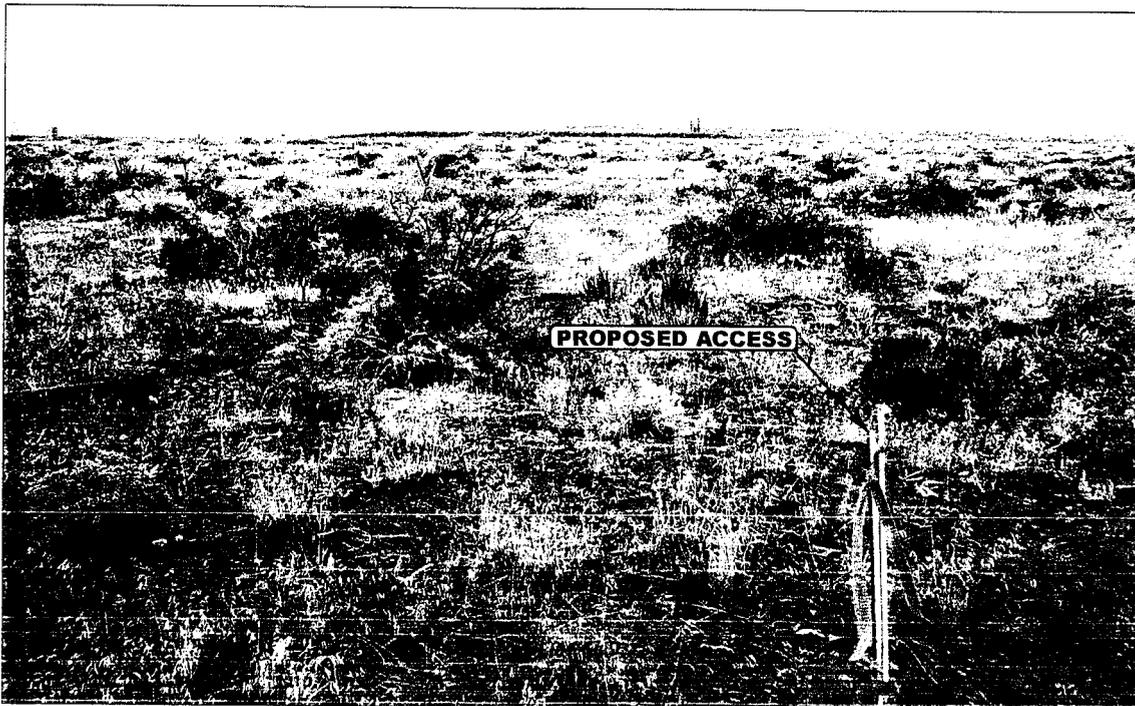


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	05	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: B.C.		REVISED: 00-00-00	

EOG RESOURCES, INC.

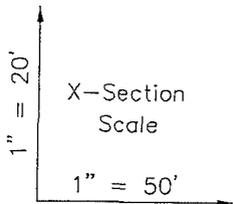
FIGURE #2

TYPICAL CROSS SECTIONS FOR

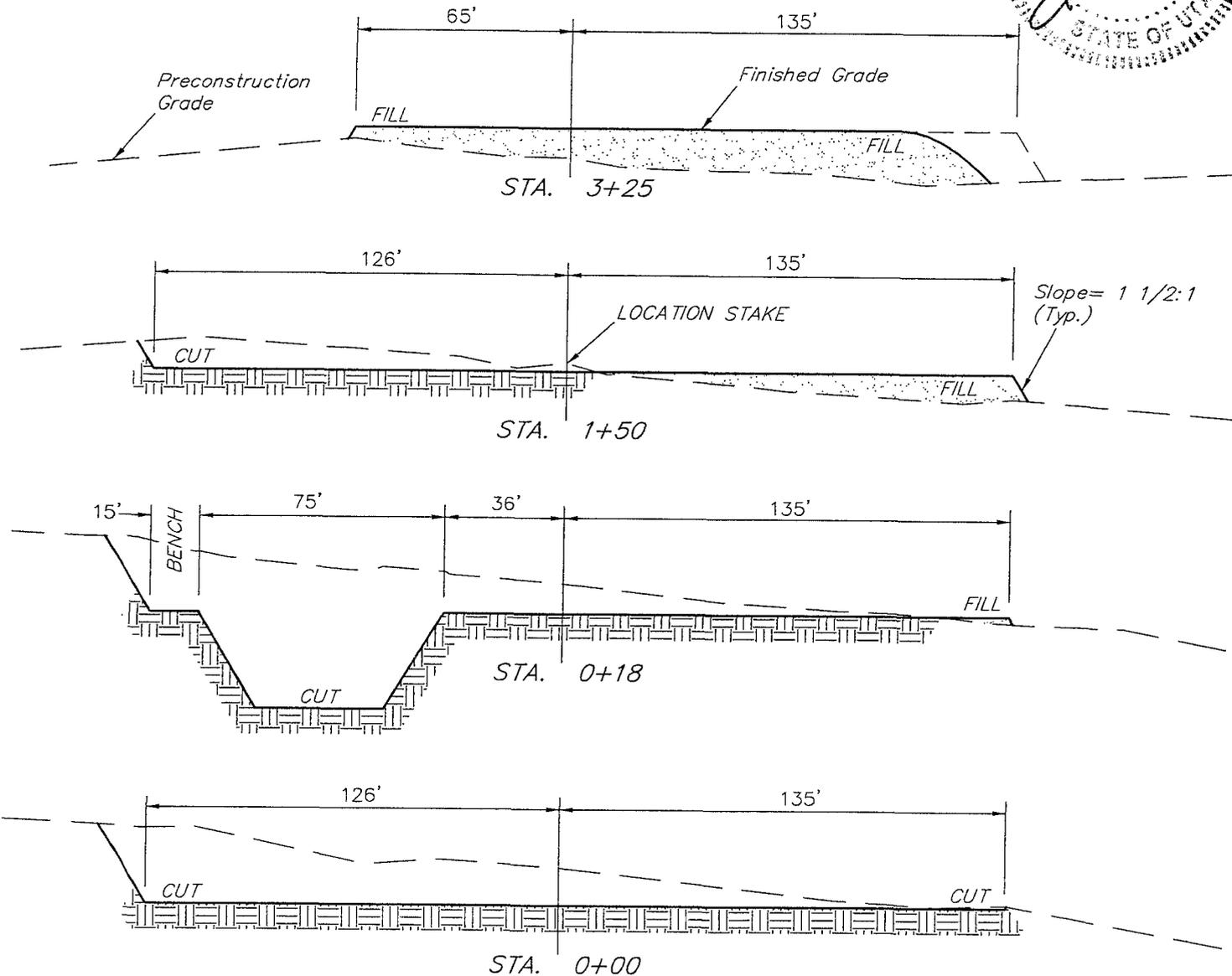
CWU #1155-24

SECTION 24, T9S, R22E, S.L.B.&M.

1790' FNL 2138' FWL



DATE: 10-05-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

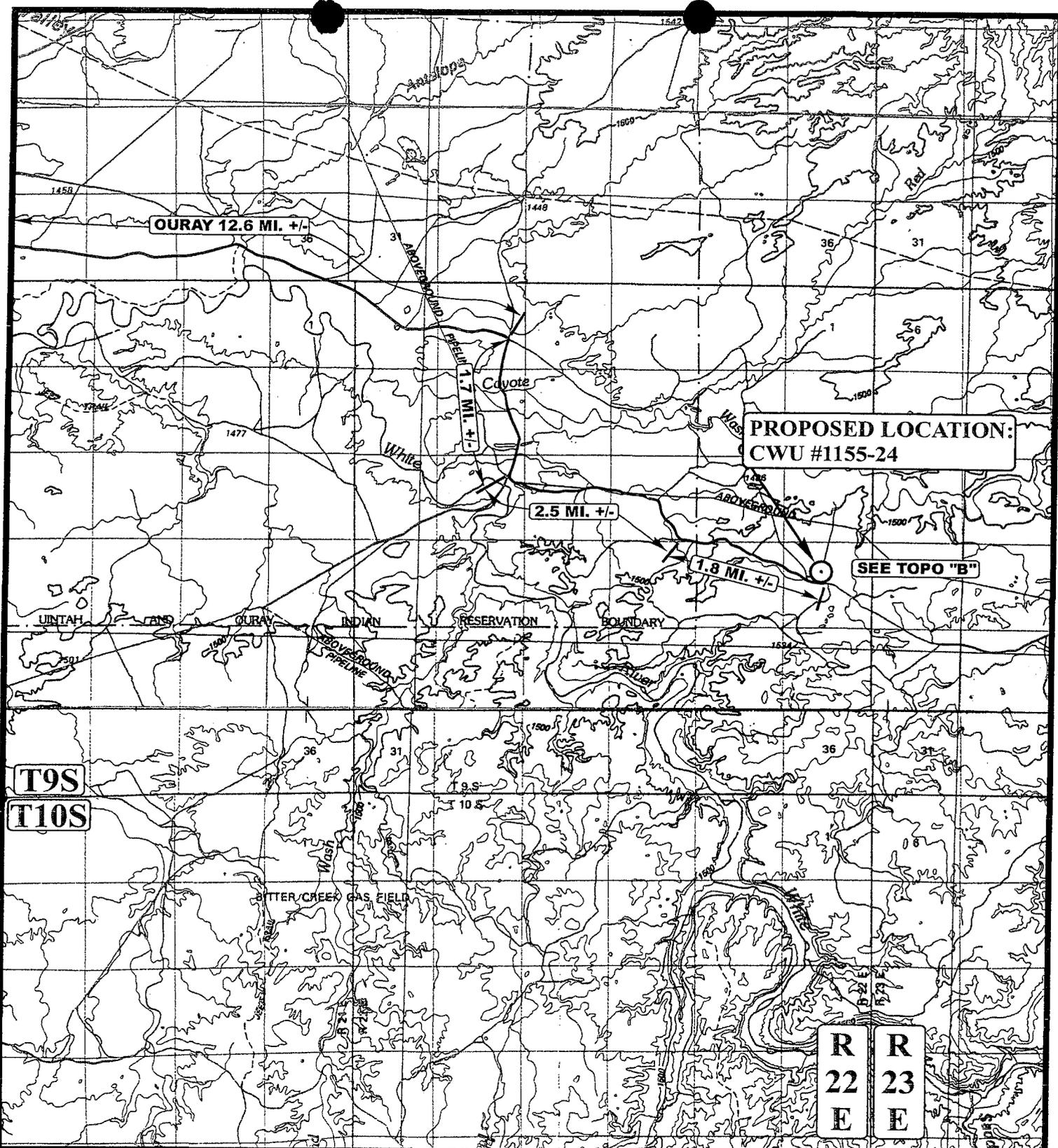
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,620 Cu. Yds.
Remaining Location	= 7,280 Cu. Yds.
TOTAL CUT	= 8,900 CU.YDS.
FILL	= 5,620 CU.YDS.

EXCESS MATERIAL	= 3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,280 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

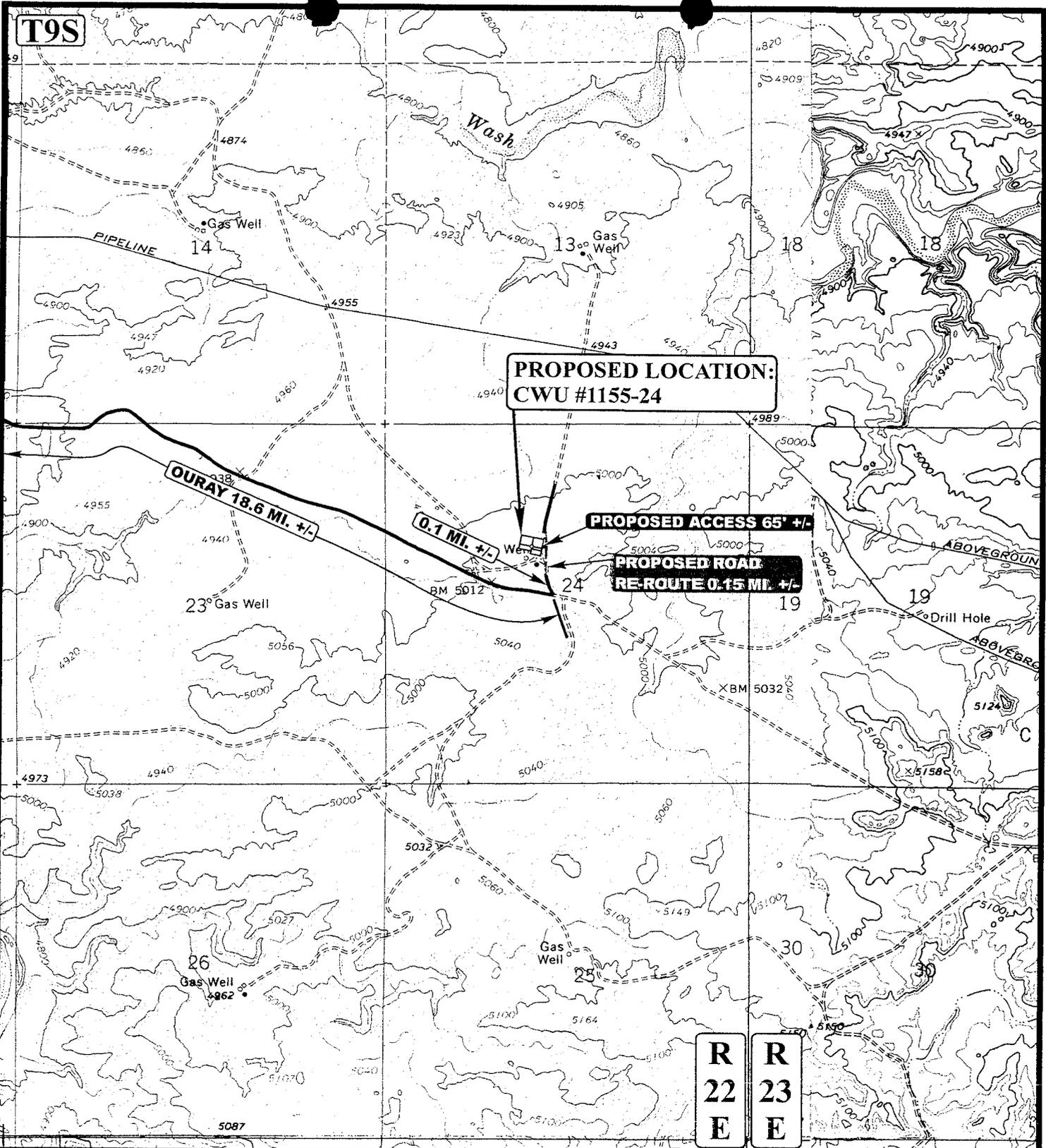
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EOG RESOURCES, INC.

CWU #1155-24
SECTION 24, T9S, R22E, S.L.B.&M.
1790' FNL 2138' FWL

U E S	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813		TOPOGRAPHIC MAP	10 06 05 MONTH DAY YEAR	A TOPO
			SCALE: 1:100,000	DRAWN BY: B.C. REVISED: 00-00-00	



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

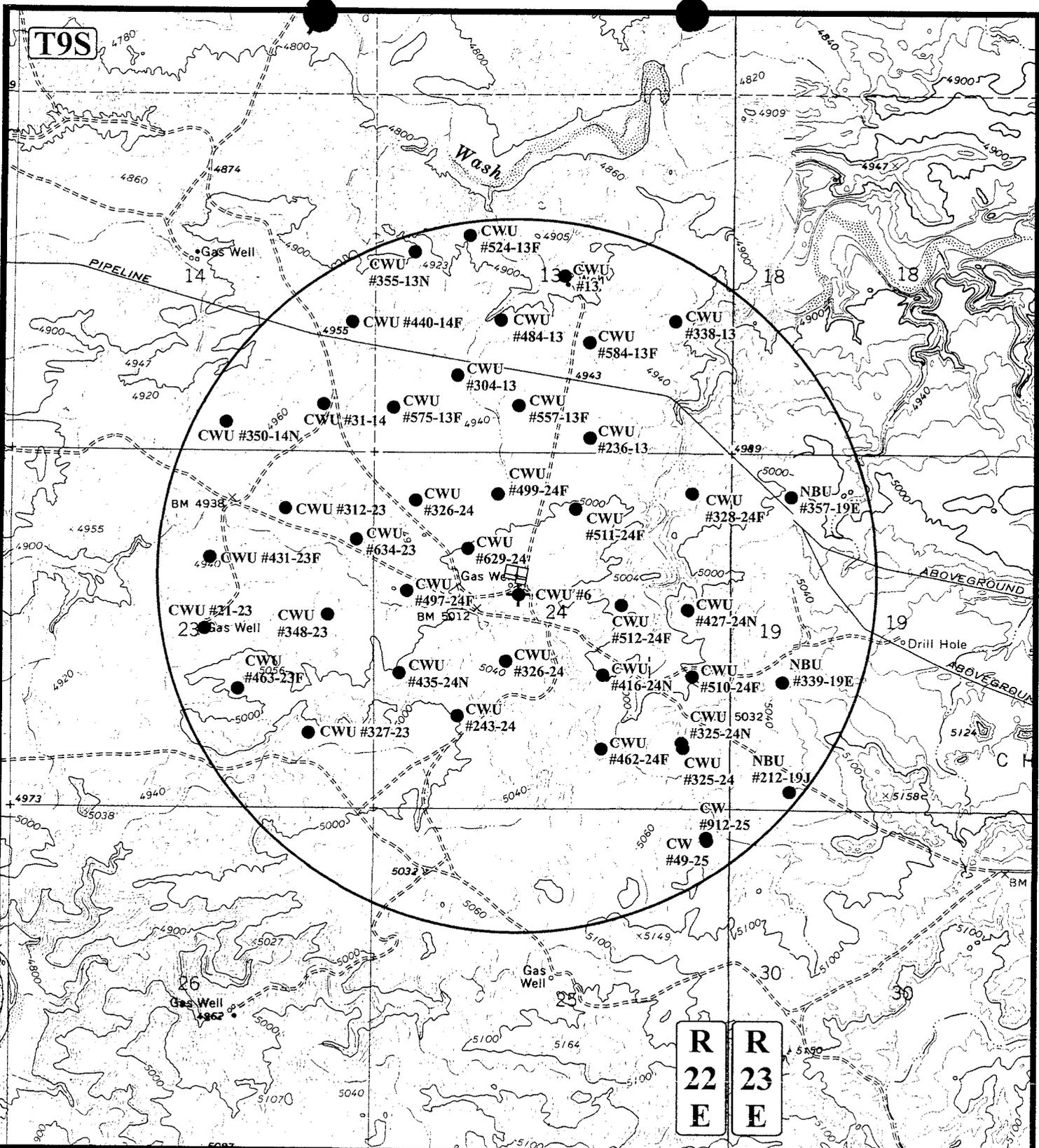


EOG RESOURCES, INC.

CWU #1155-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 1790' FNL 2138' FWL

TOPOGRAPHIC MAP 10/06/05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

CWU #1155-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 1790' FNL 2138' FWL

TOPOGRAPHIC MAP 10 06 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/08/2005

API NO. ASSIGNED: 43-047-37371

WELL NAME: CWU 1155-24
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SEW 24 090S 220E
 SURFACE: 1790 FNL 2138 FWL
 BOTTOM: 1790 FNL 2138 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02390
 LONGITUDE: -109.3894

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

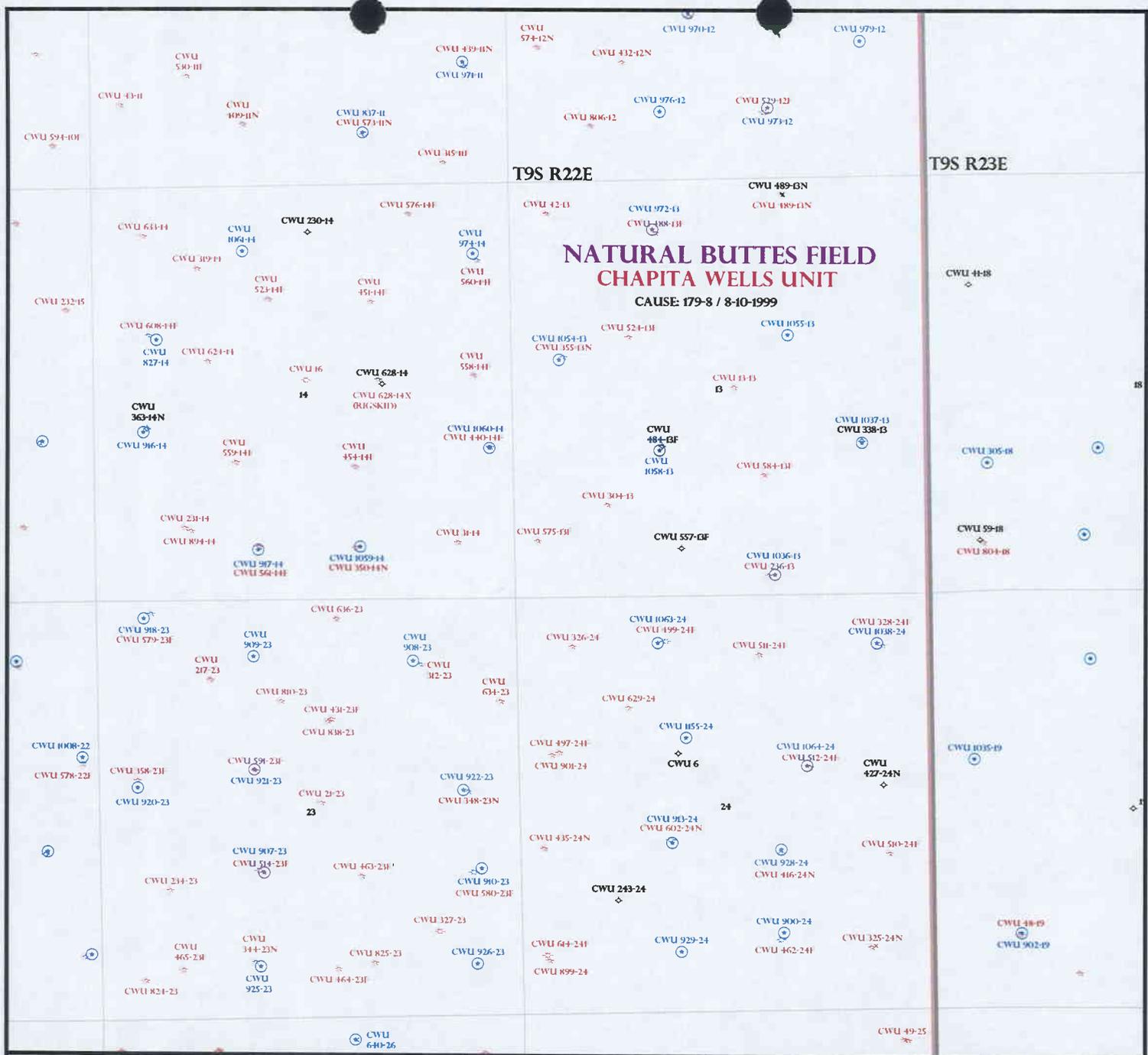
LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*1 Federal Approved
2 - OIL SWE*



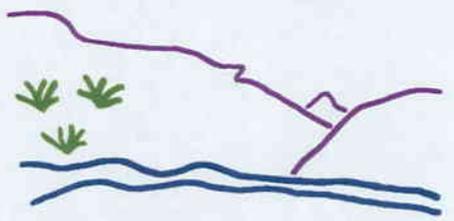
**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
SEC: 24 T. 9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- ⊕ GAS INJECTION
- ⊗ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊗ PLUGGED & ABANDONED
- ⊕ PRODUCING GAS
- ⊕ PRODUCING OIL
- ⊗ SHUT-IN GAS
- ⊗ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- ⊕ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL
- ⊕ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 10-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 10, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37365	CWU 1052-1	Sec 01 T09S R22E 0553 FSL 0871 FEL
43-047-37366	CWU 1053-1	Sec 01 T09S R22E 1894 FNL 1940 FEL
43-047-37367	CWU 1058-13	Sec 13 T09S R22E 1861 FSL 1865 FWL
43-047-37368	CWU 1054-13	Sec 13 T09S R22E 2257 FNL 0611 FWL
43-047-37369	CWU 1060-14	Sec 14 T09S R22E 1919 FSL 0284 FEL
43-047-37370	CWU 1061-14	Sec 14 T09S R22E 0834 FNL 1908 FWL
43-047-37371	CWU 1155-24	Sec 24 T09S R22E 1790 FNL 2138 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1155-24 Well, 1790' FNL, 2138' FWL, SE NW, Sec. 24,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37371.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1155-24
API Number: 43-047-37371
Lease: U-0282
Location: SE NW Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 08 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1790' FNL, 2138' FWL** **SE/NW**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.86 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1790'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5023.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

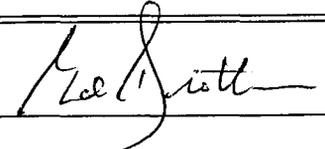
23. Estimated duration
45 DAYS

24. Attachments

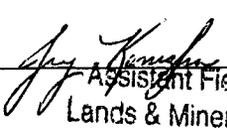
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 7, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **JERRY KEWERKA** Date **9-8-2006**

Title **Assistant Field Manager** Office **Lands & Mineral Resources**

RECEIVED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

SEP 15 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SENW, Sec. 24, T9S, R22E
Well No:	CWU 1155-24	Lease No:	UTU-0282
API No:	43-047-37371	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A cement bond log (CBL) shall be run from TD to the top of cement. A field copy of the CBL shall be supplied to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a

summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 1155-24

9. API NUMBER:
43-047-37371

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1060 East Highway 40 CITY **VERNAL** STATE **UT** ZIP **84078** (**435**) **789-0790**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1790 FNL 2138 FWL 40.023839 LAT 109.390152 LON** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE NW 24 9S 22E S.L.B. & M** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-19-06
By: [Signature]

COPIES SENT TO OPERATOR
Date: 10-23-06
Initials: RM

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE [Signature] DATE 10/17/2006

(This space for State use only)

**RECEIVED
OCT 18 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37371
Well Name: CHAPITA WELLS UNIT 1155-24
Location: 1790 FNL 2138 FWL (SENW), SECTION 24, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/10/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

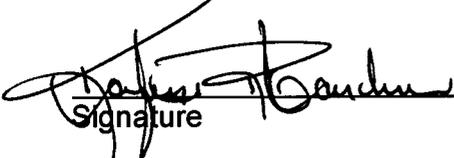
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/17/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 18 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1790 FNL 2138 FWL 40.023839 LAT 109.390152 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 9S 22E S.L.B. & M STATE: UTAH		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1155-24
		9. API NUMBER: 43-047-37371
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07
By: [Signature]

9-28-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/25/2007</u>

(This space for State use only)

RECEIVED
SEP 27 2007



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37371
Well Name: CHAPITA WELLS UNIT 1155-24
Location: 1790 FNL 2138 FWL (SENW), SECTION 24, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/10/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/25/2007
Date

Title: LEAD REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
SEP 27 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
UTU63013AH

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CWU 1155-24

2. Name of Operator
EOG RESOURCES INC
Contact: KAYLENE GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-37371-00-X1

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E SENW 1790FNL 2138FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well originally approved 9/8/2007 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56281 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 09/07/2007 (07GXJ5523SE)**

Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	Date SEP 11 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** BLM REVISED OCT 09 2007



Revisions to Operator-Submitted EC Data for Sundry Notice #56281

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU0282	UTU0282
Agreement:	CHAPITA WELLS UNI	UTU63013AH
Operator:	EOG RESOURCES, INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435-781-9111	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 435-781-9111	KAYLENE GARDNER LEAD REGULATORY ASST E-Mail: kaylene_gardner@eogresources.com Ph: 435.781.9111
Tech Contact:	KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 435-781-9111	KAYLENE R GARDNER REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 307.276.3331 Ext: 4842
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	CHAPITA WELLS UNIT 1155-24 Sec 24 T9S R22E SENW 1790FNL 2138FWL 40.02387 N Lat, 109.38957 W Lon	CWU 1155-24 Sec 24 T9S R22E SENW 1790FNL 2138FWL

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 1155-24
Location: SENW Sec 24-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 9/08/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1155-24

Api No: 43-047-37371 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/02/08

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/04/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1155-24

9. API Well No.
43-047-37371

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E SENW 1790FNL 2138FWL
40.02384 N Lat, 109.39015 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/2/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57834 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 01/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JAN 07 2008**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1155-24

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37371

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E SENW 1790FNL 2138FWL
40.02384 N Lat, 109.39015 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

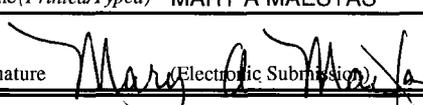
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57835 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 01/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 07 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37371	Chapita Wells Unit 1155-24		SENW	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>13650</i>	1/2/2008			<i>1/17/08</i>	
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/3/2008

Date

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0282
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@egresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T9S R22E SENW 1790FNL 2138FWL 40.02384 N Lat, 109.39015 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1155-24
		9. API Well No. 43-047-37371
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

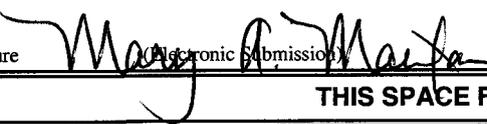
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAR 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58968 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 03-06-2008

Well Name	CWU 1155-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37371	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	057912
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,037/ 5,024				
Location	Section 24, T9S, R22E, SENW, 1790 FNL & 2138 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.305	NRI %	48.243

AFE No	303754	AFE Total	1,836,000	DHC / CWC	912,100/ 923,900
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Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	12-08-2005	Release Date	
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12-08-2005 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1790' FNL & 2138' FWL (SE/NW) SECTION 24, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.023839, LONG 109.390153 (NAD 83)
LAT 40.023872, LONG 109.389472 (NAD 27)

RIG: TRUE #27
OBJECTIVE: 9400' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0282
ELEVATION: NAT GL, 5024.7' PREP GL, 5023.7' (DUE TO ROUNDING 5024' IS THE PREP GL), 5037' KB (13')

EOG WI 56.3053%, NRI 48.24336%

12-10-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-11-2007 Reported By NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

12-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

12-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

12-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 01/02//08 @ 2:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/02/08 @ 1:45 PM.

01-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-16-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$204,720	Completion	\$0	Daily Total	\$204,720						
Cum Costs: Drilling	\$242,720	Completion	\$0	Well Total	\$242,720						
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 2 ON 1/5/2008. DRILLED 12-1/4" HOLE TO 2440' GL. ENCOUNTERED WATER @ 1800'. RAN 56 JTS (2396.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2409' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.2 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 10:38 AM, 1/8/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 6 BBLs INTO LEAD CEMENT. CIRCULATED 8 BBLs GELLED WATER FLUSH TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2291' GL. PICKED UP TO 2271' & TOOK SURVEY. 2 DEGREE.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/7/2008 @ 8:30 A.M.

01-21-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$24,460	Completion		\$0	Daily Total		\$24,460			
Cum Costs: Drilling		\$267,180	Completion		\$0	Well Total		\$267,180			
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREPARE FOR BOP TEST											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	PREPARE FOR MOVE.								
07:00	11:30	4.5	HOLD SAFETY MEETING WITH TRUCKERS AND RIG HANDS. MOVE RIG OFF CWU 1159-26 AND ROAD 1.7 MILES TO CWU 1155-24.								
11:30	06:00	18.5	LAND BOP, TEST SEALS TO 5000K FOR 15 MINS., OK. SET IN RIG, DERRICK IN AIR AT 1730 HRS. TRUCKS RELEASED AT 1700HRS . RIG UP. CHANGED OUT HYDROMATIC. FULL CREWS PLUS 5 EXTRA HANDS FOR RIG UP. NO ACCIDENTS. SAFETY MEETINGS ON GETTING BOILER ON LINE AND PICKING UP KELLY. FUEL ON HAND 6133 GALLONS, USED 367 GALS. BOILER 10 HRS. 2 DEGREES. WILL START TESTING BOP AT 0700 HRS.								
01-22-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$27,703	Completion		\$0	Daily Total		\$27,703			
Cum Costs: Drilling		\$294,883	Completion		\$0	Well Total		\$294,883			
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TEST BOP											
Start	End	Hrs	Activity Description								

06:00 08:30 2.5 NIPPLE UP. RIG ACCEPTED AT 0600 HRS, 1/21/2008.

08:30 10:00 1.5 TEST ALL KELLY VALVES TO 5000 PSI FOR 10 MINS HIGH AND 250 PSI LOW, TEST PIPE RAMS TO 250 PSI LOW FOR 5 MINS, TRY TESTING TO HIGH, GOT TO 1000 PSI, PUSHED UP AND COCKED BOP.

10:00 14:00 4.0 TRY AND WORK BOP BACK DOWN, WOULDN'T GO. RIG DOWN TABLE AND SET OUT. PULL 1 SPREADER AND WORK BOP UP OFF WELL HEAD. INSPECT WELL HEAD(SCARRED), INSPECT SEALS IN BOP OK. SET BOP BACK DOWN AND ATTEMPT TEST. WOULDN'T HOLD.

14:00 17:00 3.0 WAIT ON WELDER AND NEW WELL HEAD.

17:00 20:00 3.0 CUT OFF DAMAGED WELL HEAD, DRESS CASING AND WELD ON CASING SLEEVE, WELD ON NEW CASING HEAD.

20:00 21:00 1.0 LET WELL HEAD COOL FOR TEST.

21:00 22:00 1.0 STAB BOP ON WELL HEAD. TEST SEALS TO 5000 PSI FOR 15 MINS. OK.

22:00 00:00 2.0 NIPPLE UP CHOKE AND FLOW LINE, PUT ROTARY BEAM AND ROTARY TABLE BACK IN.

00:00 00:30 0.5 ATTEMPT TEST ON CASING,BOTTOM WELD STARTED LEAKING ON EXTENSION.

00:30 02:30 2.0 DRAIN BOP AND CASING BELOW LEAK, REWELD WELD. WELDED BEAD AROUND THREADED AREA OF SLEEVE ALSO. LET WELL HEAD COOL.

02:30 03:00 0.5 ATTEMPT TEST, STILL LEAKING A LITTLE.

03:00 04:30 1.5 DRAIN BOP AND REWELD WELD, LET COOL.

04:30 05:00 0.5 TEST CASING TO 1500 PSI, OK

05:00 06:00 1.0 TEST PIPE RAMS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON PINCH POINTS AND HELPING WELDER.

FUEL ON HAND 5460 GALS, USED 673 GALS.

BOILER 24 HRS.

0 DEGREES.

SHOULD BE DONE TESTING AT 0830 HRS.

01-23-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$99,740	Completion	\$0	Daily Total	\$99,740						
Cum Costs: Drilling	\$394,623	Completion	\$0	Well Total	\$394,623						
MD	2,732	TVD	2,732	Progress	323	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 2732'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOP AS FOLLOWS: UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES, PIPE AND BLIND RAMS, ALL CHOKE VALVES AND CHOKE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES. HIGH TEST FAILED. ANNULAR ELEMENT DAMAGED. ORDER NEW ELEMENT. RIG DOWN TESTER.
09:00	10:30	1.5	RIG UP CALIBER PICKUP MACHINE. HOLD SAFETY MEETING .
10:30	13:00	2.5	PICK UP BHA AND DRILL PIPE TO 2060'.
13:00	13:30	0.5	RIG DOWN PICK UP MACHINE.
13:30	14:30	1.0	TRIP OUT TO STAND BACK PIPE.
14:30	20:30	6.0	PULL ROTARY TABLE AND ROTARY BEAMS, NIPPLE DOWN FLOW LINE AND ROTATING HEAD. PULL LID OFF HYDRIL AND PULL DAMAGED ELEMENT. INSTALL NEW ELEMENT, NIPPLE UP BOP AND PUT FLOOR BACK TOGETHER.
20:30	21:30	1.0	TEST ANNULAR TO 2500 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW.
21:30	22:00	0.5	INSTALL WEAR BUSHING.
22:00	22:30	0.5	RIG SERVICE.

22:30 00:30 2.0 MAKE UP BIT AND REAMERS AND TRIP IN, PICK UP 8 SINGLES AND TAG CEMENT AT 2258'.
 00:30 02:30 2.0 DRILL CEMENT AND FLOAT EQUIPMENT.
 02:30 03:00 0.5 CIRCULATE AND SPOT HIGH VIS PILL, PERFORM FIT TEST TO 410 PSI, EQUIVALENT TO 11.7 PPG AT SHOE.
 03:00 04:30 1.5 DRILL FROM 2409' TO 2607', 198' AT 132'/HR, 10-15K WOB, 45 RPM, 67 MOTOR RPM. 1010 PSI AT 125 STROKES #1 PUMP. 200-400 PSI DIFFERENTIAL. 420 GPM.
 04:30 05:00 0.5 SURVEY, 1°.
 05:00 06:00 1.0 DRILL FROM 2607' TO 2732', 125' AT 125'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TEAMWORK AND HIGH PRESSURE LINES.
 FUEL ON HAND 4039 GALS, USED 1421 GALS.

MUD WT 8.6 PPG, VIS 30.
 WASATCH TOP AT 4729'.
 NO BG GAS, DETECTOR NOT WORKING CORRECTLY.
 UNMANNED LOGGER DAY 1.
 SET COM FOR DRILLING.
 BOILER 24 HRS.
 -5 DEGREES.

06:00 18.0 SPUD 7-7/8" HOLE @ 0300 HRS, 1/23/2008

01-24-2008		Reported By		PETE AYOTTE / DUANE C WINKLER							
Daily Costs: Drilling	\$32,222	Completion	\$0	Daily Total	\$32,222						
Cum Costs: Drilling	\$426,846	Completion	\$0	Well Total	\$426,846						
MD	5,181	TVD	5,181	Progress	2,480	Days	2	MW	8.6	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5181'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 2701' TO 2860', (159'). ROP 159, MW 8.7, VIS 29, GPM 400, NO LOSS/GAIN.
07:00	07:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL.
07:30	16:30	9.0	DRILLED 2860' TO 3828', (968'). ROP 107, MW 8.9, VIS 30, GPM 400, NO LOSS/GAIN.
16:30	17:00	0.5	DEVIATION SURVEY 3750' @ 2.75 DEGREE.
17:00	06:00	13.0	DRILLED 3828' TO 5181', (1353'). ROP 104', 9.5 PPG X 36 SPQ.

NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS,
 SAFETY MEETING # 1: BOP DRILL, SAFETY MEETING # 2: HOUSE CLEANING,
 FUEL ON HAND 1945 GALS, USED 2094 GALS,
 DAY #2 UNMANNED LOGGER UNIT ON LOCATION SINCE 1/23/08

djf

01-25-2008		Reported By		DUANE C WINKLER					
Daily Costs: Drilling	\$46,398	Completion	\$0	Daily Total	\$46,398				
Cum Costs: Drilling	\$473,244	Completion	\$0	Well Total	\$473,244				

MD 6,873 **TVD** 6,873 **Progress** 1,692 **Days** 3 **MW** 9.8 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6873'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 5181' - 5527'. (346'), ROP 69, MW 9.7, VIS 35, GPM 400, NO LOSS/GAIN.
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL.
11:30	06:00	18.5	DRILLED 5527' - 6873'. (1346'), ROP 72'. MW 10.1, VIS 34, GPM 400, NO LOSS/GAIN.

NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS
 SAFETY MEETING # 1: STEAM LINES, SAFETY MEETING # 2: TONG DIES
 FUEL ON HAND 4637 GALS, USED 1808 GALS
 UNMANNED LOGGER UNIT ON LOCATION (DAY #3)

djf

01-26-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$38,308 **Completion** \$0 **Daily Total** \$38,308
Cum Costs: Drilling \$511,553 **Completion** \$0 **Well Total** \$511,553

MD 7,553 **TVD** 7,553 **Progress** 680 **Days** 4 **MW** 10.1 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7553'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 6873' - 7188'. (315'), ROP 63, MW 10.1, VIS 36, GPM 410, NO LOSS/GAIN
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
11:30	20:00	8.5	DRILLED 7188' . 7511', (323'), ROP 38, MW 10.2, VIS 36, GPM 410, NO LOSS/GAIN
20:00	22:00	2.0	CIRCULATE BUILD MUD WEIGHT, MIX PILL, PUMP PILL, DROP SURVEY
22:00	01:00	3.0	TRIP OUT OF HOLE FOR BIT # 1
01:00	01:30	0.5	TRIP IN HOLE WITH BHA
01:30	02:00	0.5	SLIP AND CUT DRILL LINE
02:00	05:00	3.0	TRIP IN HOLE WITH BIT # 2
05:00	06:00	1.0	DRILLED 7511 TO 7553', (42'), ROP 42, MW 10.6, VIS 36, GPM 410, NO LOSS/GAIN,

NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS,
 SAFETY MEETING # 1: RIG REPAIRS,
 SAFETY MEETING # 2: SLIPS,
 FUEL ON HAND 2992 GLS, USED 1645 GLS,
 UNMANNED LOGGER UNIT ON LOCATION (DAY # 4)

01-27-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$48,802 **Completion** \$7,770 **Daily Total** \$56,572
Cum Costs: Drilling \$560,355 **Completion** \$7,770 **Well Total** \$568,125

MD 8,410 **TVD** 8,410 **Progress** 999 **Days** 5 **MW** 10.7 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8410'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 7511 TO 7866' (355'), ROP 50, MW 10.8, VIS 36, GPM 410, NO LOSS/GAIN

13:00 13:30 0.5 SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
 13:30 06:00 16.5 DRILLED 7866' TO 8410', (644'), ROP 39, MW 11.1, VIS 36, GPM 410,
 NO LOSS/GAIN,
 NO ACCIDENTS/INCIDENTS,
 NO RIG REPAIRS,
 SAFETY MEETING # 1: ORGANIZATION, SAFETY MEETING # 2: TEAM WORK,
 FUEL ON HAND 5460 GLS, USED 2032 GLS,
 UNMANNED LOGGER UNIT ON LOCATION (DAY # 5),

01-28-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$42,462	Completion	\$0	Daily Total	\$42,462
Cum Costs: Drilling	\$603,010	Completion	\$7,770	Well Total	\$610,780

MD 8,479 **TVD** 8,479 **Progress** 87 **Days** 6 **MW** 11.2 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/BIT #3

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 8410' TO 8497', (87'), ROP 19, MW 11.1, VIS 36, GPM 410, NO LOSS/GAIN
10:30	15:00	4.5	TRIP OUT OF HOLE WITH BIT # 2
15:00	16:00	1.0	CHANGE OUT BHA
16:00	19:00	3.0	TRIPPING IN WITH BIT # 3
19:00	21:00	2.0	WASH/REAM 4834' TO 5021', (187') MW 10.7, VIS 30
21:00	01:00	4.0	TRIPPING IN HOLE WITH BIT # 3
01:00	04:00	3.0	WORKING TIGHT HOLE, RAISE VIS AND MUD WEIGHT, BREAK OUT STANDS FROM DERRICK
04:00	06:00	2.0	WASH/REAM FROM 7145' TO 7400', (255'), MUD WEIGHT 10.7, VIS 30, NO LOSS/GAIN, NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS, SAFETY MEETING # 1: TRIPPING, SAFETY MEETING # 2: BREAKING OUT STANDS, FUEL ON HAND 3815 GLS, USED 1645 GLS, UNMANNED LOGGER UNIT ON LOCATION (DAY # 6),

01-29-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$33,419	Completion	\$0	Daily Total	\$33,419
Cum Costs: Drilling	\$636,430	Completion	\$7,770	Well Total	\$644,200

MD 8,832 **TVD** 8,832 **Progress** 335 **Days** 7 **MW** 11.1 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT #4

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIPPING IN HOLE WITH BIT # 3
07:00	09:30	2.5	WASH/REAM 8030' TO 8497', (467'), MW 10.9, VIS 34, NO LOSS/GAIN
09:30	11:00	1.5	DRILLED 8497' TO 8611', (114'), ROP 76, MW 11. VIS 35, LOST 45 BBLS DRILLING FLUID,
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
11:30	20:30	9.0	DRILLED 8611' TO 8832', (221'), ROP 24, MW 11.0, VIS 38, GPM 400, NO LOSS/GAIN
20:30	00:30	4.0	CIRCULATE FOR RUNNING SHALES, INCREASE LCM PERCENTAGE TO 15 %, MW 11.2, VIS 38
00:30	01:00	0.5	PUMP PILL, BLOW DOWN KELLY
01:00	06:00	5.0	TRIPPING OUT OF HOLE WITH BIT # 3, NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS, SAFETY MEETING # 1: CHANGING TONG DIES, SAFETY MEETING # 2: MIXING LCM,

FUEL ON HAND 2094 GLS, USED 1721 GLS,
UNMANNED LOGGER UNIT ON LOCATION (DAY # 7),

01-30-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$68,192	Completion	\$0	Daily Total	\$68,192						
Cum Costs: Drilling	\$704,623	Completion	\$7,770	Well Total	\$712,393						
MD	9,359	TVD	9,359	Progress	527	Days	8	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9359

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CHANGE OUT MUD MOTOR AND BIT
07:30	08:00	0.5	RIG REPAIR, WORK ON PUMP ROD CLAMP
	09:00	1.0	TRIPPING IN HOLE WITH BIT # 4
	10:30		REAM AND CUT OFF DRILL LINE
10:30	13:30	3	TRIPPING HOLE WITH BIT # 4
13:30	14:00		REAM/REAM, 8797' TO 8832', MW 10.2, VIS 36
14:00			DRILLED 8832' TO 8891', (59'), ROP 39, MW 11.3, VIS 36, GPM 400, NO LOSS/GAIN
15:00		0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
		14.0	DRILLED 8891' TO 9359', (468'), ROP 33, MW 11.4, VIS 36, GPM 400, NO LOSS/GAIN, NO ACCIDENTS/INCIDENTS, RIG REPAIRS, SAFETY MEETING # 1: MAKING CONNECTIONS, SAFETY MEETING # 2: LIFTING , FUEL ON HAND 4217 GLS, USED 1382 GLS, UNMANNED LOGGER UNIT ON LOCATION (DAY # 8),

01-	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$50,741	Completion	\$0	Daily Total	\$50,741						
Cum Costs: Drilling	55,364	Completion	\$7,770	Well Total	\$763,134						
MD	9,400	TVD	9,400	Progress	41	Days	9	MW	11.5	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RU TO CEMENT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9359' TO 9400' TD, (41'), ROP 16, MW 11.5, VIS 37, GPM 400, NO LOSS/GAIN. REACHED TD AT 08:30 HRS, 1/30/08.
08:30	10:00	1.5	SHORT TRIP 10 STANDS, NO FILL AND NO DRAG.
10:00	12:00	2.0	CIRCULATE BOTTOMS UP. (420 GPM, 11.5 WT. 36 VIS. IN AND OUT)/ FIXED BROKEN 1st. GEAR CHAIN IN COMPOUND/ HELD SAFETY MEETING W/ RIG CREW & LAY DOWN CREW/ PUMP 30 BBL. DRY PILL (2 #/GL. OVER) TO LD DP.
12:00	16:30	4.5	LD DRILL PIPE
16:30	17:00	0.5	BREAK KELLY AND PULL ROTATING RUBBER
17:00	20:00	3.0	LD DRILL PIPE, HWDP AND DC.
20:00	21:00	1.0	RU CASING CREW'S TOOLS AND HOLD SAFETY MEETING W/ ALL CREW'S PRESENT.
21:00	04:30	7.5	RUN 4.5" CASING AS FOLLOWS: RAN 222 JOINTS OF 4.5", N-80, 11.6#, LTC CASING, PLUS 1 SHORT JOINT AND 2 MARKERS, ALL THREE ARE P-110, 11.6#. LAND SHOE AT 9383', TOP OF FLOAT AT 9337'. MARKER TOPS AT 6642' AND 4264'. RAN 27 BOWSPRING CENTRALIZERS, 5' UP ON 1ST JOINT, TOP OF 2ND JOINT THEN EVERY THREE TO 6353'.
04:30	06:00	1.5	RD CASERS/ RU SCHLUMBERGER/ BROKE CIRC. w/ SWEDGE, DROPPED BALL TO CONVERT DIFF. FILL SHOE. ATTACH CEMENT HEAD. HOLD SAFETY MEETING w/ SCHLUMBERGER AND RIG CREWS. NO ACCIDENTS/INCIDENTS. FULL CREWS.

RIG REPAIR: FIXED BROKEN CHAIN FOR 1RST GEAR IN DRAW WORKS.
 SAFETY MEETING # 1: LAYING DOWN DP, SAFETY MEETING # 2: PU CASING.
 FUEL ON HAND 3440 GLS, USED 1271 GLS,
 UNMANNED LOGGER UNIT ON LOCATION (DAY # 9), RELEASED 1/31/08.

02-01-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$40,261	Completion	\$150,546	Daily Total	\$190,807						
Cum Costs: Drilling	\$795,625	Completion	\$158,316	Well Total	\$953,941						
MD	9,400	TVD	9,400	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RU SCHLUMBERGER, HELD SAFETY MEETING w/ RIG CREW AND CEMENT CREW.
06:30	08:30	2.0	TEST CEMENTING LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBL CHEMICAL WASH AND 20 BBL H2O SPACER, 360 SACKS(145 BBL), 12.0#, 35/65 POZ LEAD AND 1530 SACKS(352 BBL), 14.1# 50/50 POZ G TAIL CEMENT. TOP OF TAIL TO 4312', TOP OF LEAD TO 2173'. DISPLACED WITH 145 BBLs, 2 GAL/1000, L064 FRESH WATER. BUMP PLUG 1100 PSI OVER TO 3500 PSI. PLUG DOWN AT 08:45 HRS, 1/31/2008. FLOATS HELD.
08:30	09:30	1.0	RIG DOWN CEMENTERS, WAIT TO BACK OUT OF MANDREL.
09:30	10:30	1.0	MAKE UP PACKER SETTING TOOL. SET PACKER AND TEST SAME TO 5000 PSI FOR 15 MINS.
10:30	15:00	4.5	NIPPLE DOWN, CLEAN PITS, CLEAN PRE-MIX TANK.
15:00	16:00	1.0	CLEAN PITS, RDRT, RIG RELEASED AT 16:00 HRS, 1/31/2008.
16:00	06:00	14.0	RIG DOWN ROTARY TOOL. TRANSFERING 6 JOINT OF 4.5" 11.6# N-80 CASING, 2 MARKER JT.'S AND 2719 GAL. FUEL TO CWU 941-26. CASING POINT COST: \$804,210 NO ACCIDENTS/INCIDENTS. FULL CREWS. RIG REPAIR: XO CENTRIFIGAL PUMP, XO PONY ROD ON PZ100, XO GAUGE ON ACCUMULATOR. WELDING ON: OIL BUNKER OIL CATCHER, BOILER HOUSE FLOOR. SAFETY MEETING # 1: CEMENTING SAFETY, SAFETY MEETING # 2: RDRT. FUEL ON HAND 2719 GLS, USED 722 GLS, BOILER 24 HOURS UNMANNED LOGGER UNIT ON LOCATION 9 DAYS TOTAL. RIG DOWN 40%, MOBILIZE OUT RT 10%. TRUCKS SCHEDULED FOR THIS MORNING TO COMPLETE RIG MOVE. ESTIMATED TIME: SPUD MORNING 2/2/08, TEST BOP'S EVENING 2/1/08 CALL BLM TODAY AFTER RECONFIRMING TESTING TIME.

02-06-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,773	Daily Total	\$43,773						
Cum Costs: Drilling	\$795,625	Completion	\$202,089	Well Total	\$997,714						
MD	9,400	TVD	9,400	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9337.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTD TO 670'. EST CEMENT TOP @ 920'. RD SCHLUMBERGER.

02-11-2008	Reported By	SEARLE									
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Daily Costs: Drilling \$0 **Completion** \$750 **Daily Total** \$750
Cum Costs: Drilling \$795,625 **Completion** \$202,839 **Well Total** \$998,464
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9337.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TEST TO 6500 PSIG. BLEED OFF PRESSURE. SWI.

02-19-2008 **Reported By** KERN

Daily Costs: Drilling \$0 **Completion** \$7,210 **Daily Total** \$7,210
Cum Costs: Drilling \$795,625 **Completion** \$210,049 **Well Total** \$1,005,674
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 8771'-9228' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WL. PERFORATED LPR FROM 9049'-50', 9055'-56', 9059'-60', 9062'-63', 9098'-99', 9107'-08', 9152'-53', 9158'-59', 9188'-89', 9191'-92', 9217'-18' & 9227'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 4249 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29466 GAL YF116ST+ W/1102600# 20/40 SAND @ 1-5 PPG. MTP 6256 PSIG. MTR 52 BPM. ATP 5017 PSIG. ATR 46.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8990'. PERFORATED LPR FROM 8771'-73', 8775'-76', 8787'-88', 8801'-02', 8829'-30', 8835'-36', 8847'-48', 8909'-10', 8912'-13', 8926'-27' & 8978'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 5261 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35010 GAL YF116ST+ W/123000# 20/40 SAND @ 1-5 PPG. MTP 6031 PSIG. MTR 50.5 BPM. ATP 4703 PSIG. ATR 46.4 BPM. ISIP 3290 PSIG. RD SCHLUMBERGER. SDFN.

02-20-2008 **Reported By** KERN

Daily Costs: Drilling \$0 **Completion** \$23,477 **Daily Total** \$23,477
Cum Costs: Drilling \$795,625 **Completion** \$233,526 **Well Total** \$1,029,151
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 8283'-9228' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR AND UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8740'. PERFORATED MPR FROM 8511'-12', 8516'-17', 8529'-30', 8539'-40', 8552'-53', 8589'-90', 8623'-24', 8657'-58', 8672'-73', 8705'-06', 8719'-20' & 8730'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 8427 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43247 GAL YF116ST+ W/151800# 20/40 SAND @ 1-5 PPG. MTP 6222 PSIG. MTR 52 BPM. ATP 5057 PSIG. ATR 48 BPM. ISIP 3840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8440'. PERFORATED MPR FROM 8283'-84', 8313'-14', 8322'-23', 8330'-31', 8355'-56', 8362'-63', 8373'-74', 8410'-11', 8415'-16' & 8425'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 7371 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48585 GAL YF116ST+ W/169600# 20/40 SAND @ 1-5 PPG. MTP 6638 PSIG. MTR 51.5 BPM. ATP 5069 PSIG. ATR 48.5 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER. SDFN.

02-21-2008 **Reported By** KERN

Daily Costs: Drilling \$0 **Completion** \$13,972 **Daily Total** \$13,972
Cum Costs: Drilling \$795,625 **Completion** \$247,498 **Well Total** \$1,043,123
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 7494'-9228' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR AND UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8210'. PERFORATED MPR FROM 8049'-50', 8054'-55', 8062'-63', 8072'-73', 8120'-21', 8129'-30', 8141'-42', 8149'-50', 8177'-78', 8184'-85', 8191'-92' & 8200'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 7368 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48381 GAL YF116ST+ W/169000# 20/40 SAND @ 1-5 PPG. MTP 6058 PSIG. MTR 52.3 BPM. ATP 4383 PSIG. ATR 49.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8010'. PERFORATED UPR/MPR FROM 7758'-59', 7788'-89', 7797'-98', 7826'-27', 7854'-55', 7858'-59', 7884'-85', 7893'-94', 7965'-66', 7971'-72', 7992'-93' & 7998'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4124 GAL WF120 LINEAR PAD, 7357 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46192 GAL YF116ST+ W/161000# 20/40 SAND @ 1-5 PPG. MTP 7052 PSIG. MTR 51.3 BPM. ATP 4552 PSIG. ATR 45.1 BPM. ISIP 5500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7680'. PERFORATED UPR FROM 7494'-96', 7500'-02', 7582'-83', 7634'-36', 7640'-42', 7650'-51' & 7658'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 LINEAR PAD, 6335 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19886 GAL YF116ST+ W/71000# 20/40 SAND @ 1-5 PPG. MTP 6307 PSIG. MTR 50.1 BPM. ATP 4459 PSIG. ATR 46.6 BPM. ISIP 2590 PSIG. RD SCHLUMBERGER. SDFN.

02-22-2008 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$278,848	Daily Total	\$278,848
Cum Costs: Drilling	\$795,625	Completion	\$526,347	Well Total	\$1,321,972
MD	9,400	TVD	9,400	Progress	0
		Days	16	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 7088'-9228' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7425'. PERFORATED UPR FROM 7088'-89', 7093'-94', 7134'-35', 7195'-96', 7276'-77', 7325'-26', 7360'-61', 7364'-65', 7391'-92', 7395'-96', 7407'-08' & 7411'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 7362 GAL WF120 LINEAR W/1# & 1.5#, 29454 GAL YF116ST+ W/107000# 20/40 SAND @ 1-5 PPG. MTP 6093 PSIG. MTR 51.7 BPM. ATP 4549 PSIG. ATR 48.6 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP AT 6933'. BLEED OFF PRESSURE. RDWL. SDFN.

02-23-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$28,881	Daily Total	\$28,881
Cum Costs: Drilling	\$795,625	Completion	\$555,228	Well Total	\$1,350,853
MD	9,400	TVD	9,400	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 7088'-9228' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6930'. RU TO DRILL PLUGS. SDFN.
			JRS

02-26-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$64,787	Daily Total	\$64,787
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Cum Costs: Drilling \$795,625 **Completion** \$620,015 **Well Total** \$1,415,640
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6930', 7425', 7680', 8010', 8210', 8220', 8440', 8740' & 8990'. RIH. CLEANED OUT TO 9340'. LANDED TUBING @ 7906' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 1900 PSIG. 42 BFPH. RECOVERED 612 BLW. 9688 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 30.00'
 XN NIPPLE 1.30'
 242 JTS 2-3/8" 4.7# L-80 TBG 7860.46'
 BELOW KB 13.00'
 LANDED @ 7905.67' KB

02-27-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,775 **Daily Total** \$2,775
Cum Costs: Drilling \$795,625 **Completion** \$622,790 **Well Total** \$1,418,415
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2200 PSIG. 34 BFPH. RECOVERED 868 BLW. 8820 BLWTR.

02-28-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,678 **Daily Total** \$4,678
Cum Costs: Drilling \$795,625 **Completion** \$627,468 **Well Total** \$1,423,093
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 2400 PSIG. 29 BFPH. RECOVERED 710 BLW. 8110 BLWTR.

02-29-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,336 **Daily Total** \$3,336
Cum Costs: Drilling \$795,625 **Completion** \$630,804 **Well Total** \$1,426,429
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 2900 PSIG. 26 BFPH. RECOVERED 632 BLW. 7478 BLWTR.

03-01-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,775 Daily Total \$2,775

Cum Costs: Drilling \$795,625 Completion \$633,579 Well Total \$1,429,204

MD 9,400 TVD 9,400 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9337.0 Perf : 7088'-9228' PKR Depth : 0.0

Activity at Report Time: WAIT ON FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1950 PSIG. CP 2850 PSIG. 22 BFPH. RECOVERED 550 BLW. 6928 BLWTR. SWI @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 02/29/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0282
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@egresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T9S R22E SENW 1790FNL 2138FWL 40.02384 N Lat, 109.39015 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1155-24
		9. API Well No. 43-047-37371
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

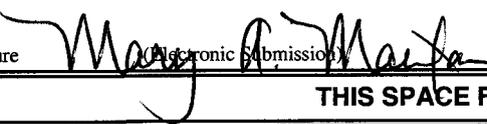
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAR 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58968 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 03-06-2008

Well Name	CWU 1155-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37371	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	057912
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,037/ 5,024				
Location	Section 24, T9S, R22E, SENW, 1790 FNL & 2138 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.305	NRI %	48.243

AFE No 303754 **AFE Total** 1,836,000 **DHC / CWC** 912,100/ 923,900

Rig Contr TRUE **Rig Name** TRUE #27 **Start Date** 12-08-2005 **Release Date**

12-08-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1790' FNL & 2138' FWL (SE/NW)
SECTION 24, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.023839, LONG 109.390153 (NAD 83)
LAT 40.023872, LONG 109.389472 (NAD 27)

RIG: TRUE #27
OBJECTIVE: 9400' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0282
ELEVATION: NAT GL, 5024.7' PREP GL, 5023.7' (DUE TO ROUNDING 5024' IS THE PREP GL), 5037' KB (13')

EOG WI 56.3053%, NRI 48.24336%

12-10-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-11-2007 **Reported By** NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

12-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-13-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

12-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

12-17-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

12-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAITING ON POWDER.

12-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAITING ON POWDER.

12-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAITING ON POWDER.

12-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAITING ON POWDER.

12-26-2007 Reported By TERRY CSERE

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.2 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 10:38 AM, 1/8/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 6 BBLs INTO LEAD CEMENT. CIRCULATED 8 BBLs GELLED WATER FLUSH TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2291' GL. PICKED UP TO 2271' & TOOK SURVEY. 2 DEGREE.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/7/2008 @ 8:30 A.M.

01-21-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$24,460		Completion		\$0		Daily Total		\$24,460	
Cum Costs: Drilling		\$267,180		Completion		\$0		Well Total		\$267,180	
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREPARE FOR BOP TEST											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	PREPARE FOR MOVE.								
07:00	11:30	4.5	HOLD SAFETY MEETING WITH TRUCKERS AND RIG HANDS. MOVE RIG OFF CWU 1159-26 AND ROAD 1.7 MILES TO CWU 1155-24.								
11:30	06:00	18.5	LAND BOP, TEST SEALS TO 5000K FOR 15 MINS., OK. SET IN RIG, DERRICK IN AIR AT 1730 HRS. TRUCKS RELEASED AT 1700HRS . RIG UP. CHANGED OUT HYDROMATIC. FULL CREWS PLUS 5 EXTRA HANDS FOR RIG UP. NO ACCIDENTS. SAFETY MEETINGS ON GETTING BOILER ON LINE AND PICKING UP KELLY. FUEL ON HAND 6133 GALLONS, USED 367 GALS. BOILER 10 HRS. 2 DEGREES. WILL START TESTING BOP AT 0700 HRS.								
01-22-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$27,703		Completion		\$0		Daily Total		\$27,703	
Cum Costs: Drilling		\$294,883		Completion		\$0		Well Total		\$294,883	
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TEST BOP											
Start	End	Hrs	Activity Description								

06:00 08:30 2.5 NIPPLE UP. RIG ACCEPTED AT 0600 HRS, 1/21/2008.

08:30 10:00 1.5 TEST ALL KELLY VALVES TO 5000 PSI FOR 10 MINS HIGH AND 250 PSI LOW, TEST PIPE RAMS TO 250 PSI LOW FOR 5 MINS, TRY TESTING TO HIGH, GOT TO 1000 PSI, PUSHED UP AND COCKED BOP.

10:00 14:00 4.0 TRY AND WORK BOP BACK DOWN, WOULDN'T GO. RIG DOWN TABLE AND SET OUT. PULL 1 SPREADER AND WORK BOP UP OFF WELL HEAD. INSPECT WELL HEAD(SCARRED), INSPECT SEALS IN BOP OK. SET BOP BACK DOWN AND ATTEMPT TEST. WOULDN'T HOLD.

14:00 17:00 3.0 WAIT ON WELDER AND NEW WELL HEAD.

17:00 20:00 3.0 CUT OFF DAMAGED WELL HEAD, DRESS CASING AND WELD ON CASING SLEEVE, WELD ON NEW CASING HEAD.

20:00 21:00 1.0 LET WELL HEAD COOL FOR TEST.

21:00 22:00 1.0 STAB BOP ON WELL HEAD. TEST SEALS TO 5000 PSI FOR 15 MINS. OK.

22:00 00:00 2.0 NIPPLE UP CHOKE AND FLOW LINE, PUT ROTARY BEAM AND ROTARY TABLE BACK IN.

00:00 00:30 0.5 ATTEMPT TEST ON CASING,BOTTOM WELD STARTED LEAKING ON EXTENSION.

00:30 02:30 2.0 DRAIN BOP AND CASING BELOW LEAK, REWELD WELD. WELDED BEAD AROUND THREADED AREA OF SLEEVE ALSO. LET WELL HEAD COOL.

02:30 03:00 0.5 ATTEMPT TEST, STILL LEAKING A LITTLE.

03:00 04:30 1.5 DRAIN BOP AND REWELD WELD, LET COOL.

04:30 05:00 0.5 TEST CASING TO 1500 PSI, OK

05:00 06:00 1.0 TEST PIPE RAMS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON PINCH POINTS AND HELPING WELDER.

FUEL ON HAND 5460 GALS, USED 673 GALS.

BOILER 24 HRS.

0 DEGREES.

SHOULD BE DONE TESTING AT 0830 HRS.

01-23-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$99,740	Completion	\$0	Daily Total	\$99,740						
Cum Costs: Drilling	\$394,623	Completion	\$0	Well Total	\$394,623						
MD	2,732	TVD	2,732	Progress	323	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 2732'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOP AS FOLLOWS: UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES, PIPE AND BLIND RAMS, ALL CHOKE VALVES AND CHOKE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES. HIGH TEST FAILED. ANNULAR ELEMENT DAMAGED. ORDER NEW ELEMENT. RIG DOWN TESTER.
09:00	10:30	1.5	RIG UP CALIBER PICKUP MACHINE. HOLD SAFETY MEETING .
10:30	13:00	2.5	PICK UP BHA AND DRILL PIPE TO 2060'.
13:00	13:30	0.5	RIG DOWN PICK UP MACHINE.
13:30	14:30	1.0	TRIP OUT TO STAND BACK PIPE.
14:30	20:30	6.0	PULL ROTARY TABLE AND ROTARY BEAMS, NIPPLE DOWN FLOW LINE AND ROTATING HEAD. PULL LID OFF HYDRIL AND PULL DAMAGED ELEMENT. INSTALL NEW ELEMENT, NIPPLE UP BOP AND PUT FLOOR BACK TOGETHER.
20:30	21:30	1.0	TEST ANNULAR TO 2500 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW.
21:30	22:00	0.5	INSTALL WEAR BUSHING.
22:00	22:30	0.5	RIG SERVICE.

22:30 00:30 2.0 MAKE UP BIT AND REAMERS AND TRIP IN, PICK UP 8 SINGLES AND TAG CEMENT AT 2258'.
 00:30 02:30 2.0 DRILL CEMENT AND FLOAT EQUIPMENT.
 02:30 03:00 0.5 CIRCULATE AND SPOT HIGH VIS PILL, PERFORM FIT TEST TO 410 PSI, EQUIVALENT TO 11.7 PPG AT SHOE.
 03:00 04:30 1.5 DRILL FROM 2409' TO 2607', 198' AT 132'/HR, 10-15K WOB, 45 RPM, 67 MOTOR RPM. 1010 PSI AT 125 STROKES #1 PUMP. 200-400 PSI DIFFERENTIAL. 420 GPM.
 04:30 05:00 0.5 SURVEY, 1°.
 05:00 06:00 1.0 DRILL FROM 2607' TO 2732', 125' AT 125'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TEAMWORK AND HIGH PRESSURE LINES.
 FUEL ON HAND 4039 GALS, USED 1421 GALS.

MUD WT 8.6 PPG, VIS 30.
 WASATCH TOP AT 4729'.
 NO BG GAS, DETECTOR NOT WORKING CORRECTLY.
 UNMANNED LOGGER DAY 1.
 SET COM FOR DRILLING.
 BOILER 24 HRS.
 -5 DEGREES.

06:00 18.0 SPUD 7-7/8" HOLE @ 0300 HRS, 1/23/2008

01-24-2008		Reported By		PETE AYOTTE / DUANE C WINKLER							
Daily Costs: Drilling	\$32,222	Completion	\$0	Daily Total	\$32,222						
Cum Costs: Drilling	\$426,846	Completion	\$0	Well Total	\$426,846						
MD	5,181	TVD	5,181	Progress	2,480	Days	2	MW	8.6	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5181'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 2701' TO 2860', (159'). ROP 159, MW 8.7, VIS 29, GPM 400, NO LOSS/GAIN.
07:00	07:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL.
07:30	16:30	9.0	DRILLED 2860' TO 3828', (968'). ROP 107, MW 8.9, VIS 30, GPM 400, NO LOSS/GAIN.
16:30	17:00	0.5	DEVATION SURVEY 3750' @ 2.75 DEGREE.
17:00	06:00	13.0	DRILLED 3828' TO 5181', (1353'). ROP 104', 9.5 PPG X 36 SPQ.

NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS,
 SAFETY MEETING # 1: BOP DRILL, SAFETY MEETING # 2: HOUSE CLEANING,
 FUEL ON HAND 1945 GALS, USED 2094 GALS,
 DAY #2 UNMANNED LOGGER UNIT ON LOCATION SINCE 1/23/08

djf

01-25-2008		Reported By		DUANE C WINKLER					
Daily Costs: Drilling	\$46,398	Completion	\$0	Daily Total	\$46,398				
Cum Costs: Drilling	\$473,244	Completion	\$0	Well Total	\$473,244				

MD 6,873 **TVD** 6,873 **Progress** 1,692 **Days** 3 **MW** 9.8 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6873'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 5181' - 5527'. (346'), ROP 69, MW 9.7, VIS 35, GPM 400, NO LOSS/GAIN.
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL.
11:30	06:00	18.5	DRILLED 5527' - 6873'. (1346'), ROP 72'. MW 10.1, VIS 34, GPM 400, NO LOSS/GAIN.

NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS
 SAFETY MEETING # 1: STEAM LINES, SAFETY MEETING # 2: TONG DIES
 FUEL ON HAND 4637 GALS, USED 1808 GALS
 UNMANNED LOGGER UNIT ON LOCATION (DAY #3)

djf

01-26-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$38,308 **Completion** \$0 **Daily Total** \$38,308
Cum Costs: Drilling \$511,553 **Completion** \$0 **Well Total** \$511,553

MD 7,553 **TVD** 7,553 **Progress** 680 **Days** 4 **MW** 10.1 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7553'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 6873' - 7188'. (315'), ROP 63, MW 10.1, VIS 36, GPM 410, NO LOSS/GAIN
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
11:30	20:00	8.5	DRILLED 7188' . 7511', (323'), ROP 38, MW 10.2, VIS 36, GPM 410, NO LOSS/GAIN
20:00	22:00	2.0	CIRCULATE BUILD MUD WEIGHT, MIX PILL, PUMP PILL, DROP SURVEY
22:00	01:00	3.0	TRIP OUT OF HOLE FOR BIT # 1
01:00	01:30	0.5	TRIP IN HOLE WITH BHA
01:30	02:00	0.5	SLIP AND CUT DRILL LINE
02:00	05:00	3.0	TRIP IN HOLE WITH BIT # 2
05:00	06:00	1.0	DRILLED 7511 TO 7553', (42'), ROP 42, MW 10.6, VIS 36, GPM 410, NO LOSS/GAIN,

NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS,
 SAFETY MEETING # 1: RIG REPAIRS,
 SAFETY MEETING # 2: SLIPS,
 FUEL ON HAND 2992 GLS, USED 1645 GLS,
 UNMANNED LOGGER UNIT ON LOCATION (DAY # 4)

01-27-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$48,802 **Completion** \$7,770 **Daily Total** \$56,572
Cum Costs: Drilling \$560,355 **Completion** \$7,770 **Well Total** \$568,125

MD 8,410 **TVD** 8,410 **Progress** 999 **Days** 5 **MW** 10.7 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8410'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 7511 TO 7866' (355'), ROP 50, MW 10.8, VIS 36, GPM 410, NO LOSS/GAIN

13:00 13:30 0.5 SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
 13:30 06:00 16.5 DRILLED 7866' TO 8410', (644'), ROP 39, MW 11.1, VIS 36, GPM 410,
 NO LOSS/GAIN,
 NO ACCIDENTS/INCIDENTS,
 NO RIG REPAIRS,
 SAFETY MEETING # 1: ORGANIZATION, SAFETY MEETING # 2: TEAM WORK,
 FUEL ON HAND 5460 GLS, USED 2032 GLS,
 UNMANNED LOGGER UNIT ON LOCATION (DAY # 5),

01-28-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$42,462	Completion	\$0	Daily Total	\$42,462
Cum Costs: Drilling	\$603,010	Completion	\$7,770	Well Total	\$610,780

MD 8,479 **TVD** 8,479 **Progress** 87 **Days** 6 **MW** 11.2 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/BIT #3

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 8410' TO 8497', (87'), ROP 19, MW 11.1, VIS 36, GPM 410, NO LOSS/GAIN
10:30	15:00	4.5	TRIP OUT OF HOLE WITH BIT # 2
15:00	16:00	1.0	CHANGE OUT BHA
16:00	19:00	3.0	TRIPPING IN WITH BIT # 3
19:00	21:00	2.0	WASH/REAM 4834' TO 5021', (187') MW 10.7, VIS 30
21:00	01:00	4.0	TRIPPING IN HOLE WITH BIT # 3
01:00	04:00	3.0	WORKING TIGHT HOLE, RAISE VIS AND MUD WEIGHT, BREAK OUT STANDS FROM DERRICK
04:00	06:00	2.0	WASH/REAM FROM 7145' TO 7400', (255'), MUD WEIGHT 10.7, VIS 30, NO LOSS/GAIN, NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS, SAFETY MEETING # 1: TRIPPING, SAFETY MEETING # 2: BREAKING OUT STANDS, FUEL ON HAND 3815 GLS, USED 1645 GLS, UNMANNED LOGGER UNIT ON LOCATION (DAY # 6),

01-29-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$33,419	Completion	\$0	Daily Total	\$33,419
Cum Costs: Drilling	\$636,430	Completion	\$7,770	Well Total	\$644,200

MD 8,832 **TVD** 8,832 **Progress** 335 **Days** 7 **MW** 11.1 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT #4

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIPPING IN HOLE WITH BIT # 3
07:00	09:30	2.5	WASH/REAM 8030' TO 8497', (467'), MW 10.9, VIS 34, NO LOSS/GAIN
09:30	11:00	1.5	DRILLED 8497' TO 8611', (114'), ROP 76, MW 11. VIS 35, LOST 45 BBLS DRILLING FLUID,
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
11:30	20:30	9.0	DRILLED 8611' TO 8832', (221'), ROP 24, MW 11.0, VIS 38, GPM 400, NO LOSS/GAIN
20:30	00:30	4.0	CIRCULATE FOR RUNNING SHALES, INCREASE LCM PERCENTAGE TO 15 %, MW 11.2, VIS 38
00:30	01:00	0.5	PUMP PILL, BLOW DOWN KELLY
01:00	06:00	5.0	TRIPPING OUT OF HOLE WITH BIT # 3, NO ACCIDENTS/INCIDENTS, NO RIG REPAIRS, SAFETY MEETING # 1: CHANGING TONG DIES, SAFETY MEETING # 2: MIXING LCM,

FUEL ON HAND 2094 GLS, USED 1721 GLS,
UNMANNED LOGGER UNIT ON LOCATION (DAY # 7),

01-30-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$68,192	Completion	\$0	Daily Total	\$68,192						
Cum Costs: Drilling	\$704,623	Completion	\$7,770	Well Total	\$712,393						
MD	9,359	TVD	9,359	Progress	527	Days	8	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9359

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CHANGE OUT MUD MOTOR AND BIT
07:30	08:00	0.5	RIG REPAIR, WORK ON PUMP ROD CLAMP
	09:00	1.0	TRIPPING IN HOLE WITH BIT # 4
	10:30		REAM AND CUT OFF DRILL LINE
10:30	13:30	3	TRIPPING HOLE WITH BIT # 4
13:30	14:00		REAM/REAM, 8797' TO 8832', MW 10.2, VIS 36
14:00			DRILLED 8832' TO 8891', (59'), ROP 39, MW 11.3, VIS 36, GPM 400, NO LOSS/GAIN
15:00		0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
		14.0	DRILLED 8891' TO 9359', (468'), ROP 33, MW 11.4, VIS 36, GPM 400, NO LOSS/GAIN, NO ACCIDENTS/INCIDENTS, RIG REPAIRS, SAFETY MEETING # 1: MAKING CONNECTIONS, SAFETY MEETING # 2: LIFTING , FUEL ON HAND 4217 GLS, USED 1382 GLS, UNMANNED LOGGER UNIT ON LOCATION (DAY # 8),

01-	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$50,741	Completion	\$0	Daily Total	\$50,741						
Cum Costs: Drilling	55,364	Completion	\$7,770	Well Total	\$763,134						
MD	9,400	TVD	9,400	Progress	41	Days	9	MW	11.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RU TO CEMENT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9359' TO 9400' TD, (41'), ROP 16, MW 11.5, VIS 37, GPM 400, NO LOSS/GAIN. REACHED TD AT 08:30 HRS, 1/30/08.
08:30	10:00	1.5	SHORT TRIP 10 STANDS, NO FILL AND NO DRAG.
10:00	12:00	2.0	CIRCULATE BOTTOMS UP. (420 GPM, 11.5 WT. 36 VIS. IN AND OUT)/ FIXED BROKEN 1st. GEAR CHAIN IN COMPOUND/ HELD SAFETY MEETING W/ RIG CREW & LAY DOWN CREW/ PUMP 30 BBL. DRY PILL (2 #/GL. OVER) TO LD DP.
12:00	16:30	4.5	LD DRILL PIPE
16:30	17:00	0.5	BREAK KELLY AND PULL ROTATING RUBBER
17:00	20:00	3.0	LD DRILL PIPE, HWDP AND DC.
20:00	21:00	1.0	RU CASING CREW'S TOOLS AND HOLD SAFETY MEETING W/ ALL CREW'S PRESENT.
21:00	04:30	7.5	RUN 4.5" CASING AS FOLLOWS: RAN 222 JOINTS OF 4.5", N-80, 11.6#, LTC CASING, PLUS 1 SHORT JOINT AND 2 MARKERS, ALL THREE ARE P-110, 11.6#. LAND SHOE AT 9383', TOP OF FLOAT AT 9337'. MARKER TOPS AT 6642' AND 4264'. RAN 27 BOWSPRING CENTRALIZERS, 5' UP ON 1ST JOINT, TOP OF 2ND JOINT THEN EVERY THREE TO 6353'.
04:30	06:00	1.5	RD CASERS/ RU SCHLUMBERGER/ BROKE CIRC. w/ SWEDGE, DROPPED BALL TO CONVERT DIFF. FILL SHOE. ATTACH CEMENT HEAD. HOLD SAFETY MEETING w/ SCHLUMBERGER AND RIG CREWS. NO ACCIDENTS/INCIDENTS. FULL CREWS.

RIG REPAIR: FIXED BROKEN CHAIN FOR 1RST GEAR IN DRAW WORKS.
 SAFETY MEETING # 1: LAYING DOWN DP, SAFETY MEETING # 2: PU CASING.
 FUEL ON HAND 3440 GLS, USED 1271 GLS,
 UNMANNED LOGGER UNIT ON LOCATION (DAY # 9), RELEASED 1/31/08.

02-01-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$40,261	Completion	\$150,546	Daily Total	\$190,807						
Cum Costs: Drilling	\$795,625	Completion	\$158,316	Well Total	\$953,941						
MD	9,400	TVD	9,400	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RU SCHLUMBERGER, HELD SAFETY MEETING w/ RIG CREW AND CEMENT CREW.
06:30	08:30	2.0	TEST CEMENTING LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBL CHEMICAL WASH AND 20 BBL H2O SPACER, 360 SACKS(145 BBL), 12.0#, 35/65 POZ LEAD AND 1530 SACKS(352 BBL), 14.1# 50/50 POZ G TAIL CEMENT. TOP OF TAIL TO 4312', TOP OF LEAD TO 2173'. DISPLACED WITH 145 BBLs, 2 GAL/1000, L064 FRESH WATER. BUMP PLUG 1100 PSI OVER TO 3500 PSI. PLUG DOWN AT 08:45 HRS, 1/31/2008. FLOATS HELD.
08:30	09:30	1.0	RIG DOWN CEMENTERS, WAIT TO BACK OUT OF MANDREL.
09:30	10:30	1.0	MAKE UP PACKER SETTING TOOL. SET PACKER AND TEST SAME TO 5000 PSI FOR 15 MINS.
10:30	15:00	4.5	NIPPLE DOWN, CLEAN PITS, CLEAN PRE-MIX TANK.
15:00	16:00	1.0	CLEAN PITS, RDRT, RIG RELEASED AT 16:00 HRS, 1/31/2008.
16:00	06:00	14.0	RIG DOWN ROTARY TOOL. TRANSFERING 6 JOINT OF 4.5" 11.6# N-80 CASING, 2 MARKER JT.'S AND 2719 GAL. FUEL TO CWU 941-26. CASING POINT COST: \$804,210 NO ACCIDENTS/INCIDENTS. FULL CREWS. RIG REPAIR: XO CENTRIFIGAL PUMP, XO PONY ROD ON PZ100, XO GAUGE ON ACCUMULATOR. WELDING ON: OIL BUNKER OIL CATCHER, BOILER HOUSE FLOOR. SAFETY MEETING # 1: CEMENTING SAFETY, SAFETY MEETING # 2: RDRT. FUEL ON HAND 2719 GLS, USED 722 GLS, BOILER 24 HOURS UNMANNED LOGGER UNIT ON LOCATION 9 DAYS TOTAL. RIG DOWN 40%, MOBILIZE OUT RT 10%. TRUCKS SCHEDULED FOR THIS MORNING TO COMPLETE RIG MOVE. ESTIMATED TIME: SPUD MORNING 2/2/08, TEST BOP'S EVENING 2/1/08 CALL BLM TODAY AFTER RECONFIRMING TESTING TIME.

02-06-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,773	Daily Total	\$43,773						
Cum Costs: Drilling	\$795,625	Completion	\$202,089	Well Total	\$997,714						
MD	9,400	TVD	9,400	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9337.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTD TO 670'. EST CEMENT TOP @ 920'. RD SCHLUMBERGER.

02-11-2008	Reported By	SEARLE									
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Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 7494'-9228' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR AND UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8210'. PERFORATED MPR FROM 8049'-50', 8054'-55', 8062'-63', 8072'-73', 8120'-21', 8129'-30', 8141'-42', 8149'-50', 8177'-78', 8184'-85', 8191'-92' & 8200'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 7368 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48381 GAL YF116ST+ W/169000# 20/40 SAND @ 1-5 PPG. MTP 6058 PSIG. MTR 52.3 BPM. ATP 4383 PSIG. ATR 49.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8010'. PERFORATED UPR/MPR FROM 7758'-59', 7788'-89', 7797'-98', 7826'-27', 7854'-55', 7858'-59', 7884'-85', 7893'-94', 7965'-66', 7971'-72', 7992'-93' & 7998'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4124 GAL WF120 LINEAR PAD, 7357 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46192 GAL YF116ST+ W/161000# 20/40 SAND @ 1-5 PPG. MTP 7052 PSIG. MTR 51.3 BPM. ATP 4552 PSIG. ATR 45.1 BPM. ISIP 5500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7680'. PERFORATED UPR FROM 7494'-96', 7500'-02', 7582'-83', 7634'-36', 7640'-42', 7650'-51' & 7658'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 LINEAR PAD, 6335 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19886 GAL YF116ST+ W/71000# 20/40 SAND @ 1-5 PPG. MTP 6307 PSIG. MTR 50.1 BPM. ATP 4459 PSIG. ATR 46.6 BPM. ISIP 2590 PSIG. RD SCHLUMBERGER. SDFN.

02-22-2008 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$278,848	Daily Total	\$278,848
Cum Costs: Drilling	\$795,625	Completion	\$526,347	Well Total	\$1,321,972
MD	9,400	TVD	9,400	Progress	0
		Days	16	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 7088'-9228' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7425'. PERFORATED UPR FROM 7088'-89', 7093'-94', 7134'-35', 7195'-96', 7276'-77', 7325'-26', 7360'-61', 7364'-65', 7391'-92', 7395'-96', 7407'-08' & 7411'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 7362 GAL WF120 LINEAR W/1# & 1.5#, 29454 GAL YF116ST+ W/107000# 20/40 SAND @ 1-5 PPG. MTP 6093 PSIG. MTR 51.7 BPM. ATP 4549 PSIG. ATR 48.6 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP AT 6933'. BLEED OFF PRESSURE. RDWL. SDFN.

02-23-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$28,881	Daily Total	\$28,881
Cum Costs: Drilling	\$795,625	Completion	\$555,228	Well Total	\$1,350,853
MD	9,400	TVD	9,400	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9337.0 **Perf :** 7088'-9228' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6930'. RU TO DRILL PLUGS. SDFN.
			JRS

02-26-2008 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$64,787	Daily Total	\$64,787
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Cum Costs: Drilling \$795,625 **Completion** \$620,015 **Well Total** \$1,415,640
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6930', 7425', 7680', 8010', 8210', 8220', 8440', 8740' & 8990'. RIH. CLEANED OUT TO 9340'. LANDED TUBING @ 7906' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 1900 PSIG. 42 BFPH. RECOVERED 612 BLW. 9688 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 30.00'
 XN NIPPLE 1.30'
 242 JTS 2-3/8" 4.7# L-80 TBG 7860.46'
 BELOW KB 13.00'
 LANDED @ 7905.67' KB

02-27-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,775 **Daily Total** \$2,775
Cum Costs: Drilling \$795,625 **Completion** \$622,790 **Well Total** \$1,418,415
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2200 PSIG. 34 BFPH. RECOVERED 868 BLW. 8820 BLWTR.

02-28-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,678 **Daily Total** \$4,678
Cum Costs: Drilling \$795,625 **Completion** \$627,468 **Well Total** \$1,423,093
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 2400 PSIG. 29 BFPH. RECOVERED 710 BLW. 8110 BLWTR.

02-29-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,336 **Daily Total** \$3,336
Cum Costs: Drilling \$795,625 **Completion** \$630,804 **Well Total** \$1,426,429
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9337.0** **Perf : 7088'-9228'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 2900 PSIG. 26 BFPH. RECOVERED 632 BLW. 7478 BLWTR.

03-01-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,775 Daily Total \$2,775

Cum Costs: Drilling \$795,625 Completion \$633,579 Well Total \$1,429,204

MD 9,400 TVD 9,400 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9337.0 Perf : 7088'-9228' PKR Depth : 0.0

Activity at Report Time: WAIT ON FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1950 PSIG. CP 2850 PSIG. 22 BFPH. RECOVERED 550 BLW. 6928 BLWTR. SWI @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 02/29/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0282

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1155-24

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-37371

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 1790FNL 2138FWL 40.02384 N Lat, 109.39015 W Lon
At top prod interval reported below SENW 1790FNL 2138FWL 40.02384 N Lat, 109.39015 W Lon
At total depth SENW 1790FNL 2138FWL 40.02384 N Lat, 109.39015 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
01/02/2008 15. Date T.D. Reached
01/30/2008 16. Date Completed
 D & A Ready to Prod.
03/06/2008

17. Elevations (DF, KB, RT, GL)*
5025 GL

18. Total Depth: MD 9400 TVD 19. Plug Back T.D.: MD 9337 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR *Temp* 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	4.500 P-110	11.6							
12.250	9.625 J-55	36.0	0	2409		630			
7.875	4.500 N-80	11.6	0	9383		1890			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7906							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7088	9228	9049 TO 9228		3	
B)			8771 TO 8979		3	
C)			8511 TO 8731		3	
D)			8283 TO 8426		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9049 TO 9228	38,048 GALS GELLED WATER & 110,260# 20/40 SAND
8771 TO 8979	44,601 GALS GELLED WATER & 123,000# 20/40 SAND
8511 TO 8731	56,003 GALS GELLED WATER & 151,800# 20/40 SAND
8283 TO 8426	60,259 GALS GELLED WATER & 169,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2008	03/12/2008	24	→	20.0	749.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	2450 SI	2950.0	→	20	749	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59294 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 31 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7088	9228		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1780 2402 4639 4755 5340 6013 7066 7954

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

Item #40: The P-110 casing used are marker joints.

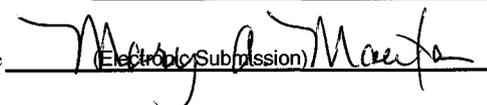
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59294 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1155-24 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8049-8201	3/spf
7758-7999	3/spf
7494-7660	3/spf
7088-7412	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8049-8201	60,078 GALS GELLED WATER & 169,000# 20/40 SAND
7758-7999	57,838 GALS GELLED WATER & 161,000# 20/40 SAND
7494-7660	30,517 GALS GELLED WATER & 71,000# 20/40 SAND
7088-7412	41,133 GALS GELLED WATER & 107,000# 20/40 SAND

Perforated the Lower Price River from 9049-50', 9055-56', 9059-60', 9062-63', 9098-99', 9107-08', 9152-53', 9158-59', 9188-89', 9191-92', 9217-18' & 9227-28' w/ 3 spf.

Perforated the Lower Price River from 8771-73', 8775-76', 8787-88', 8801-02', 8829-30', 8835-36', 8847-48', 8909-10', 8912-13', 8926-27' & 8978-79' w/ 3 spf.

Perforated the Middle Price River from 8511-12', 8516-17', 8529-30', 8539-40', 8552-53', 8589-90', 8623-24', 8657-58', 8672-73', 8705-06', 8719-20' & 8730-31' w/ 3 spf.

Perforated the Middle Price River from 8283-84', 8313-14', 8322-23', 8330-31', 8355-56', 8362-63', 8373-74', 8410-11', 8415-16' & 8425-26' w/ 3 spf.

Perforated the Middle Price River from 8049-50', 8054-55', 8062-63', 8072-73', 8120-21', 8129-30', 8141-42', 8149-50', 8177-78', 8184-85', 8191-92' & 8200-01' w/ 3 spf.

Perforated the Upper/Middle Price River from 7758-59', 7788-89', 7797-98', 7826-27', 7854-55', 7858-59', 7884-85', 7893-94', 7965-66', 7971-72', 7992-93' & 7998-99' w/ 3 spf.

Perforated the Upper Price River from 7494-96', 7500-02', 7582-83', 7634-36', 7640-42', 7650-51' & 7658-60' w/ 3 spf.

Perforated the Upper Price River from 7088-89', 7093-94', 7134-35', 7195-96', 7276-77', 7325-26', 7360-61', 7364-65', 7391-92', 7395-96', 7407-08' & 7411-12' w/ 3 spf.

52. FORMATION (LOG) MARKERS:

Lower Price River	8735
Sego	9244

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1155-24

API number: 4304737371

Well Location: QQ SENW Section 24 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,800	1,830	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/26/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1155-24

9. API Well No.
43-047-37371

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E SENW 1790FNL 2138FWL
40.02384 N Lat, 109.39015 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/5/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66318 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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JAN 20 2009
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING